

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Contract No. 104	
3. ADDRESS OF OPERATOR P.O. Box 808 Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1025 ft. from North line and 1115 ft. from West line. At top prod. interval reported below Same as above. At total depth Same as above.						7. UNIT AGREEMENT NAME Jicarilla #5	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Jicarilla #5	
15. DATE SPUDDED 6/24/78						9. WELL NO. 14	
16. DATE T.D. REACHED 6/29/78						10. FIELD AND POOL, OR WILDCAT Tapeito Pictured Cliffs	
17. DATE COMPL. (Ready to prod.) 8/6/78						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-36N, R-4W N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6820 Gr.						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 6820						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3661		21. PLUG, BACK T.D., MD & TVD 3632		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0 to 3661	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 3517' to 3574'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Density and Bond						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5-7/8"	26.30	154	9-7/8	75 sacks		NONE	
4-1/2"	9.50	3661	6-3/4	100 sacks		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 1-1/2"	DEPTH SET (MD) 3544	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) Size 0.42" - 20 shots from 3517' to 3574'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3612 to 3172				300 Gls. of Acetic Acid			
3612 to 3172				34,000 Gls. of KCL WATER			
				and 30,000# of 30-40 SAND.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8/6/78	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—BBL. →	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 53	CASING PRESSURE 328	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—BBL. →	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing information is complete and correct as determined from all available records. SIGNED Rudy D. Motto TITLE Area Superintendent U. S. GEOLOGICAL SURVEY DURANGO, COLO. 8/7/78							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		3205	Water			
Fruitland	3312		Water			
Pictured Cliffs	3505	3505	Gas			