SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL /			
GAS /			
OPERATOR 7			
PRORATION OFFICE			•
Operator			
Caulkins Oil Co	mpany		
		•	
Reason(s) for filing (Check proper box	rmington, New Mexico)	
New Well	Change in Transporter of:	Other (Please explain,	•
Recompletion	OII Dry G	iae [
Change in Ownership		ensate	
	Canal	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			·
Lease Name	Well No. Pool Name, Including	ell No. Pool Name, Including Formation Kind of Lease	
Breech "C"	247 South Blan	ICO PC State, F	ederal or Fee Fed III 03.55/
Location	00		the state of the s
Unit Letter B; 11	90 Feet From The North Li	Ine and 1850 Feet 7	From The East
Line of Section 13 To	wnship 26M Range	6W , NMPM, Ric	o Arriba county
	TER OF OIL AND NATURAL G.		
Name of Authorized Transporter of Oi	I or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Ca			
1			•
Gas Company of New	<u> </u>		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
		l No	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number	
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
Designate Type of Completic	on – (X)	y	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-16-78	8-9-78	3200	3200
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Pictured Cliffs	3100	3100
Perforations 3100 to 3170			Depth Casing Shoe
3100 to 3170			3200
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/3"	1.04	125
7 7/8"	4 1/2"	3200	550
	111	3130	
	OR ALLOWARIE (Tare mine)	after recovery of total volume of load	d oil and must be equal to or exceed top allo
TEST DATA AND REQUEST F	THE PROPERTY OF COLUMN TO SERVICE OF C	epth or be for full 24 hours)	
TEST DATA AND REQUEST F	able for this d		
		Producing Method (Flow, pump, g	
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, g	as lift, etc.)
OIL WELL	able for this d		
OIL, WELL. Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, g	as lift, etc.)
OIL, WELL. Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bhls.	Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, g Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1374	able for this de Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensire
OII, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1374 Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-is)	Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity on Condemnate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1374 Testing Method (pitot, back pr.) Back pressure	able for this de Date of Test Tubing Pressure Oil-Bhis. Length of Test 3 hrs Tubing Pressure(Shut-in) 970	Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condemns to Choke Size
OII, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1374 Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bhis. Length of Test 3 hrs Tubing Pressure(Shut-in) 970	Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size

TITLE _

Prod. Foreman (Title)

(Date)

8-30-78

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. **

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms CatOA must be filed for each nool in multiply