

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1145' FSL x 950' FEL, Section 3,
AT SURFACE: T-26-N, R-4-W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) <u>Spud & Set Casing</u>		

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
B. S. Mesa Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 SE/4 Section 3,
T-26-N, R-4-W
12. COUNTY OR PARISH
Nio Arriba
13. STATE
NM
14. API NO.
30-039-21354
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6890' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded 13-3/4" hole on 1/18/78. Drilled to 280'. Set 9-5/8" 32.3# K-40 casing at 278' with 300 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested casing to 600 psi; held OK.

Drilled 8-3/4" hole to 4050'. Set 7" 20# K-55 casing at 4049' with 600 sx Class "B", 6% gel, 2 lbs. medium tuf plug per sx. Tailed in with 40 sx Class "B" Neat, 2% CaCl₂. Did not circulate.

Drilled 6-1/4" hole to a total depth of 7469'. Set 4-1/2" 10.5# K-55 casing liner at 7469' with 280 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium tuf plug per sx with .2% friction reducer. Tailed in with 100 sx Class "B", 30:50 Poz, 6% gel. Circulated 8 bbls. cement.

Rig released 1/28/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

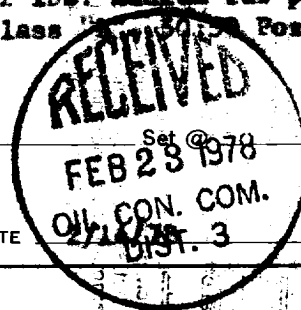
18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Area Adm. Supvr. DATE 2/14/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



FEB 17 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.