

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY  
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1560' FNL x 1790' FEL, Section 9,  
AT SURFACE: T-26-N, R-4-W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Completion-Perf & Frac

5. LEASE  
Jicarilla Apache 102  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache 102  
9. WELL NO.  
29  
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Section 9,  
T-26-N, R-4-W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
30-039-21581  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7139' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion commenced on 3/24/78. Tripped with tubing and bit; cleaned out to 6200' PBD. Pressure tested casing to 3000 psi; held OK. Perforated 5526-6072'. Fraced with 112,800 lbs. sand and 56,400 gallons frac fluid. Tripped in with tubing and bit; cleaned out sand and frac fluid to 6200'. Production tubing landed at 6069'.

Completion rig released 3/26/78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

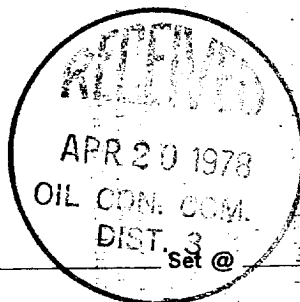
18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supvr. DATE 4/17/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



APR 19 1978

UNITED STATES GEOLOGICAL SURVEY  
WASHINGTON, D.C.