ļ	DISTRIBUTION SINTAFE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND							
	L.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ORTER OIL / GAS / OR							
•	AMOCO PRODUCTION COMPANY Address 501 Airport Drive Farmington, NM 87401								
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden		explain)					
	If change of ownership give name and eddress of previous owner	FACE			<u> </u>	<u> </u>			
1.	Jicarilla Apache 102 Location	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or	Indian Fee	Lease No.			
	Unit Letter G : 1710 Feet From The North Line and 1485 Feet From The East Line of Section 10 Township 26N Range 4W , NMPM, Rio Arriba								
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate X	Address (Give address	Farmington	NM 87401				
	El Paso Natural Gas Company If well produces oil or liquids, P.O. Box 990 Farmington, NM 87401 When When								
	If this production is commingled with COMPLETION DATA			number:					
	Designate Type of Completion	n - (X) Gas Well X Date Compl. Ready to Prod.	New Well Workover X Total Depth	;	lug Back Same Rest	v. Diff. Res'v.			
	12/27/77 Elevations (DF, RKB, RT, GR, etc.,	3/26/78 Name of Producing Formation	5950' Top Oil/Gas Pay 5238'	Т	5903* ubing Depth 5783*				
	6840' GL Ferrorations 5238-53, 5258- 18, 5560-63, 5575-94, 5	Mesaverde 78, 5286-5301, 5335-53, 714-35, 5738-42, 5752-70	5372-80, 5446-64, 5514- Per page 5777-83.		pth Casing Shoe				
		TUBING, CASING, AND	DEPTH S		SACKS CEME				
	HOLE SIZE	9-5/8" Casing	280'		300 sx				
13-3/4"		7" Casing	3920'		970 sx				
	8-3/4" 6-1/4"	4-1/2" Casing	3730-594	9'	300 sx				
		2-3/8" Tubing	5783 '						
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours Producing Method (Flow	リ		ceed top allow-			
Length of Test		Tubing Pressure Casing Pressure		C	hoke Size	> Size			
Actual Prod. During Test		Oil-Bbls.	Water-Bbls. G		de-MCF				
	Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF		ravity of Condensate	/			
2445 3 hours					A Part				
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choi		hoke Size	ke-Size			

Back Pressure VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

1121

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	By Origin		R. Kendric k	
800A6 18 If the aud combiete to the past of my	TITLE	JOHN COM		
Original Signed By	This form is to be filed in compliance with RU			

E. E. SVOBODA (Signature)

4/7/78 (Date)

Area Administrative Supervisor (Title)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Carrier Come Cathe must be filed for one and in multiply