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DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
LAND OFFICE  IRANSPORTER  OIL / GAS /  OPERATOR / PRORATION OFFICE  Operator				······································			
EL PASO NATUR	RAL GAS CO.		· · · · · · · · · · · · · · · · · · ·				
BOX 289, FARM	MINGTON, NEW MEXICO			•			
Reason(s) for filing (Check proper box, New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry	Other (Please	explain)				
If change of ownership give name and address of previous owner				•		·····	
DESCRIPTION OF WELL AND DESCRI	LEASE    Well No.   Pool Name, Including   27   BASIN D.		Kind of Lease State, Federal	or For	SF	Lease No. 079265	
Location Unit Letter K ' : 159	90 Feet From The South L	Line and2040	Feet From Th				
Line of Section 35 Town  DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL O	GAS Address (Give address t			orm is to	County be sent)	
EL PASO NATUR	BOX 289, FARMI Address (Give address t	BOX 289 FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATUF	RAL GAS CO.	BOX 289 FARMINGTON, NEW MEXICO				<del>-</del>	
If well produces oil or liquids, give location of tanks.	K 35 26N 6W			<u>.                                    </u>			
If this production is commingled wit COMPLETION DATA				Dive Book   Se	- Post	. Diff. Restv.	
Designate Type of Completio	con = (X) Oil Well Gas Well $X$	New Well Workover	Deepen I	Plug Back So	ime Nes-v	. Dill. Res.v.	
Date Spudded 6/20/78	Date Compl. Ready to Prod. 9/20/78	Total Depth 7134	P.B.T.D. 7118'				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gas Pay	op Gas Pay Tubing Depth				
6331 GL	Dak.	6825'		6987' Depth Casing S	6987' epth Casing Shoe		
6825,6906,691	12,6918,6949,6957,6984,			7134'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
13 3/4''	9.5/8"		214'		354 cf.		
8 3/4"	4 1/2"	7134'		353 cf.			
TEST DATA AND REQUEST FOOL, WELL		e after recovery of total volur depth or be for full 24 hours	)		l to or exc	ceed top allow	
Dute First New Cil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size		
Actual Pred. During Test	Oil-Bbls.	Water - Bbis.	Water-Bbls. Gas		-MCF		
GAS WELL	<u> </u>		<u> </u>		*		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing histhod (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Casing Pressure (Shut-in)		Choke Size		

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Signature | Orilling Clerk (Title) | 10/6/78

1.

11.

I.

V.

OIL CONSERVATION COMMISSION

APPROVED 19 1978 . 19 Original Signed by A. R. Kendrick

TITLE \_\_\_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.