

REGISTRATION
FILE
U.S.G.S.
LAND OFFICE
TRAFFIC
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Consolidated Oil & Gas, Inc.

1860 Lincoln Street, Denver, Colorado 80295

Reasons for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Tribal C Well No.: 7-R Pool Name, including Formation: Tapacito Pictured Cliffs Kind of Lease: Jicarilla Lease No.: #97
Location: Unit Letter: A 1190 Feet From The North Line and 790 Feet From The East
Line of Section: 5 Township: 26N Range: 3W NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Inland Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 1528, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas: Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 1526, Salt Lake City, Utah
Is well produces oil or liquids, give location of tanks: Unit: A Sec: 5 Twp: 26N Rge: 3W Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded: 8-23-78 Date Compl. Ready to Prod.: 2-28-79 Total Depth: 6220' P.B.T.D.: 5840'
Elevations (DF, RKB, RT, GR, etc.): 7109' GR Name of Producing Formation: Pictured Cliffs Top Oil/Gas Pay: 3823' Tubing Depth: 3862'
Explorations: 3823'-3876' (22 x 0.34" holes) Depth Casing Shoe: 6159'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	292'	300 sx C1 B
8-3/4"	7"	4119'	250 sx 65-35 Poz
6-1/4"	4-1/2"	6159'	250 sx
	1-1/2"	3862'	-----

TEST DATA AND REQUEST FOR ALLOWABLE

II. WELL
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Fluid Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF:

AS WELL AOF data not available - would not sustain flow for 3 hr test period.

Fluid Prod. Test - MCF/D: Length of Test: Bbls. Condensate/AMCF: Gravity of Condensate:
Testing Method (puck, back pr.): Tubing Pressure (Shut-in): 860 Casing Pressure (Shut-in): 860 Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. M. Parker
(Signature)
Senior Production Engineer
(Title)
July 30, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED: 1979
BY: Original Signature
TITLE: 26N
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-