

API 30-039-21608

CORPORATION OFFICE Corporation Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Denver, Colorado 80295	
Reason(s) for filing (Check proper box) New Well ☒ Recompletion ☐ Change in Ownership ☐	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Expires August 5, 1979	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE		Well No.		Pub. Name, including Formation		Kind of Lease		Jicarilla		Lease No.	
Lease Name		Tribal C		7-R Tapacito Pictured Cliffs		State, Federal or Fee		Contract		#97	
Location											
Unit Letter		A		Feet From The		North		Line and		790	
				Feet From The				East			
Line of Section		5		Township		26N		Range		3W	
						, NMPM,		Rio Arriba		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)				
Inland Corporation		P. O. Box 1528, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation		P. O. Box 1526, Salt Lake City, Utah				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	5	26N	3W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
8-23-78	2-28-79		6220'			5840'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7109' GR.	Pictured Cliffs		3823'			3862'			
Perforations						Depth Casing Shoe			
3823'-3876' (22 x 0.34" holes)						6159'			

TUBING, CASING, AND CEMENTING RECORD

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HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	292'	300 sx C1 B
8-3/4"	7"	4119'	250 sx 65-35 Poz
6-1/4"	4-1/2"	6159'	250 sx
	1-1/2"	3862'	-----

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
TEMPORARY PIPELINE HOOKUP FOR TESTING PURPOSES			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
JUL 5 1979

APPROVED _____ 19

BY Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 5

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.