

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Lincoln Twr Bldg., Denver, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450' FSL & 1850' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Contract #101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McIntyre

9. WELL NO.
1-A

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 11, T26N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED 3-15-78

15. DATE SPUDDED 9-1-78 16. DATE T.D. REACHED 9-12-78 17. DATE COMPL. (Ready to prod.) 11-30-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6851' GR 6864' RKB 19. ELEV. CASINGHEAD 6851'

20. TOTAL DEPTH, MD & TVD 7826' 21. PLUG, BACK T.D., MD & TVD 7768' 22. IF MULTIPLE COMPL., HOW MANY* Dual 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7826' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7748'-7767' Basin Dakota
5731'-5887' Blanco Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, GR, & Densilog Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	293'	15"	300 sx C1 B	None
7-5/8"	26.4#	3935'	9-7/8"	250 sx 65-45 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3736'	7772'	350 sx 50-50 Poz	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	7680'	7610'

31. PERFORATION RECORD (Interval, size and number)
7320' - 4-.40" squeeze holes
6020' - 2-.40" squeeze holes
5150' - 2-.40" squeeze holes
7748'-7767' (10 holes x 0.40")

32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7748'-7767'	Acid w/500 gal 10% acetic
7748'-7767'	Frac'd w/29,025 X-linked
	1% K Cl & 38,800 # 20-40 sand

*see back

33. PRODUCTION

DATE FIRST PRODUCTION 11-30-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WO pipeline conn.

DATE OF TEST 11-30-78 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. 46.25 WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. 140 psi CASING PRESSURE prk CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for test.

35. LIST OF ATTACHMENTS
Set of open hole logs sent by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TEST WITNESSED BY
Neil Tefteller

SIGNED D.T. Stogme TITLE Vice Pres. Operations DATE Dec. 15, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

*7320' - 75 sx C1 B cement squeeze
6020' - 190 sx C1 B cement squeeze
5150' - 125 sx B cement squeeze

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Pt. Lookout) Basin Dakota (Graneros)	5661' 7747'	5793' 7772'	Gas	Cliff House Menefee Pt. Lookout Gallup Tocito Graneros	5228' 5367' 5661' 6674' 7241' 7747'	5228' 5367' 5661' 6674' 7241' 7747'