

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 11, T26N, R4W

12. COUNTY OR
PARISH

Rio Arriba New Mexico

13. STATE

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

DEC 08 1978

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Lincoln Twr Bldg., Denver, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FSL & 1850' FWL

At top prod. interval reported below Same as above

At total depth Same

14. PERMIT NO.

DATE ISSUED

3-15-78

15. DATE SPUDDED

9-1-78

16. DATE T.D. REACHED

9-12-78

17. DATE COMPL. (Ready to prod.)

11-22-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6851' GR 6864' RKB 6851'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7826'

21. PLUG, BACK T.D., MD & TVD

7768 ~~7753~~'22. IF MULTIPLE COMPL.,
HOW MANY*

Dual

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7826'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5731' - 5887' Blanco Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, GR, & Densilog Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	293'	15"	300 sx C1 B	None
7-5/8"	26.4#	3935'	9-7/8"	250 sx 65-35 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3736'	7772'	350 sx		1 1/2"	5767	7610'
			50-50 Poz				

31. PERFORATION RECORD (Intervals, size and number)

7320' - 4 .40" squeeze holes

6020' - 2 .40" squeeze holes

5150' - 2 .40" squeeze holes

5731' - 5887' (18 x 0.32" Holes)

32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5731'-5887'	Acid w/1500 gal 15% NE HCL
5731'-5887'	Frac'd w/54,900 gals 1% gelled K Cl & 81,000# 20-40 sand

33. * PRODUCTION RECORD (Flowing, gas lift, pumping, etc.)
DATE FIRST PRODUCTION 11-22-78 PRODUCTION METHOD Flowing * /5150' - 125 sx C1 B cmt sqz/ \$1 WO pipeline connec.
* 7320' - 75 sx C1 F cement squeeze
* 6020' - 100 sx C1 B cement squeeze
* 5150' - 125 sx C1 B cmt sqz/ \$1 WO pipeline connec.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
11-22-78	3 hrs	3/4"	→	-----	134.76	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80 psi	732 psi	→	-----	1078	-----	-----	-----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test.

TEST WITNESSED BY

Neil Teftelker

35. LIST OF ATTACHMENTS

Set of open hole logs sent by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

E.T. Stogre

TITLE

Vice President, Operations

Gulf Coast-West Tex Div DATE 12-1-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Point Lookout) Basin Dakota (Graneros)	5661'	5793'	Gas	Cliff House	5228'	5228'
	7747'	Not reached Gas & condensate in this well bore		Menefee	5367'	5367'
				Point Lookout	5661'	5661'
				Gallup	6674'	6674'
				Tocito	7241'	7241'
				Graneros	7747'	7747'