	CERTIFICATION S CERTIFICATION S CERTIFICATION S CERTIFICATION S LAND SEFICAL THAT PORTER OIL		COUPERVATION COMMI FOR ALLOVABLE AND ANSPORT OIL AND I		Eirm C-104 Supersedes (II Elfentive 1-1-	ld C-158 and C-17 65
1.	OPERATOR PHONATION OFFICE				API 30-03	39-21609
	Consolidated Oil & Gas, Inc.					
	Address 1860 Lincoln Street, Denver, Colorado 80295 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Gil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
И.	DESCRIPTION OF WELL AND Lease Name McIntyre Location	LEASE Wen No. Pool Name, Including 1-A Basin Dakot	1	Kind of Lease Ji Stat e , Federal or f		Confr. 101
	Unit Letter 'K' : 1450 Feet From The South Line and 1850 Feet From The West Line of Section 11 Township 26 North Range 4 West , NMPM, Rio Arriba County					
П.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of OH Inland Corporation	or Condensate X	P. O. Box 1528	3, Farmingto	on, NM 874	01
	Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) 1st International Bldg., Dallas, TX 75270 Is assigned to the sent of the se			
	If well produces oil or liquids, give location of tanks.					
٧.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Or Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,					
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover	Deepen Pl	ug Back Same Re:	s'v.' Diff. Res'v.
	Date Spudded 9-1-78	Date Compl. Ready to Prod. 11-30-78	Total Depth 7826	p.	B.T.D. 7768'	
	Elevations (DF, RKB, RT, GR, etc., 6851' GR	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7748'	Tu	7680'	
	Perforations 7748'-7767' (10 x 0.40" holes)				Depth Casing Shoe 7772'	
		TUBING, CASING, AN	D CEMENTING RECORD	ļ		_
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	MENT .
	9-7/8"	10-3/4'' 7-5/8''	293' 3935'		250 sx 65-35	Pozmizz
	6-3/4"	5-1/2"	7772'		350 sx 50-50	
	0-3/4	1-1/2"	7680'			
i.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Dute First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		, etc.)	
	Langth of Test	Tubing Pressure	Casing Pressure	Ch	oke Site	· N
	Actual Pred, During Test	Oil-Bbls.	Water - Bbls.	G	GARCE TO THE STATE OF THE STATE	,
					1 320 3 336	
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbla. Cordensate/MMCF	- ित	avily &! Condensate	;;
	AOF 376; CV 370	3 hrs				<u> </u>
	Teating Niethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Cr	oke Sixe	· Janes

packer

APPROVED_

I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

1 pt back pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

1271 psi

Operations Vice President, (Title)

(Date)

December 15, 1978

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

SUPERVIS

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

3/4"

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OIL CONSERVATION COMMISSION

21 1978

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.