	1 "" "" 1 >	1			/
-	DISTRIBUTION SARTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE:	Form C-160 Supersedes Effective (Old C-104 and C-1
	U.S.G.S. LAND OFFICE TRA: PORTER OIL /	AUTHORIZATION TO TR	ANSPORT OIL AND HATUR	AL GAS	
	OPERATOR /				
J.	Operation Of Fice				
	Consolidated Oil & Gas, Inc.				
	1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295 Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well X Change in Transporter of: Recompletion Cil Dry Gas X				
	Recompletion				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	Formation Kind of	Legsa Ti 177	
	Northwest Federal	1-A Blanco Mesave	•	oderol or Fee Apache	Contr. 11
	Unit Letter ''0'' ; 1190	9 Feet From The South Li			
	Line of Section 7 To	ownship 26 North Range 2	West , NMPM, Ric	Arriba	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Inland Corporation		P. O. Box 1528, Farmington, New Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be s Northwest Pipeline Corporation P. O. Box 1492, Salt Lake City, Utah 8411		· ·		
	If well produces oil or liquids, Grant Sec. Twp. Rge. Is gas actually connected? When give location of tanks.				
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	21	New Well Workover Deeper	n Plug Back Same F	Resiv. Diff. Resiv.
	Date Spudded 7-29-78	Date Compl. Ready to Prod. 8-25-78	Total Depth 5970	P.B.T.D. 5883'	
	Elevations (DF, RKB, RT, GR, etc., 6770' GL	Name of Producing Formation Mesaverde	Top Oll/Gas Pay 5619'	Tubing Depth 5968'	
	Depth Casing Shoe 5619'-5844' (0.38'' - 16 holes) 5968'				
	HOLE 617E	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS C	EMENT
	HOLE SIZE	10-3/4"	290' KB	300 sx C1 '	
	8-3/4"	7''	3834' KB	250 sx 65-3	
	6-1/4"	4-1/2'' 1-1/2''	5968' KB	250 sx 50-5	0 Pozmix
₹,	TECT DATA AND DECLIFET F		5715' KB	doilead and be sounded as	a average top allow
γ.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIT First New Oil Run To Tanks Out of Test Other First New Oil Run To Tanks Out of Test Ou				
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Gondanea	u.
	AOF 1871; CV 1542 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	Special Section 1
	1 pt back pressure	701 psig	1108 psig	3/4''	
VI.	. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION		
			APPROVED SFP 5 1978		
	Commission have been complied to	with and that the information given be best of my knowledge and belief.	Original Signed by A. R. Kendrick BY STEWRVISOR DISE. IA		
			1		
	I. T. Stogner 2.		This form is to be filed If this is a request for a		
	Vice President, Operations		wall, this form must be acco	mpanied by a tabulation	of the deviation
	Gulf Coast-West Texas Division		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title) August 31, 1978		while on new and recompleted walls. Fitt out only Sactions I. II. and VI for changes of owner,		
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
			II THINDICTURE WELLS		