

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company  
Attention: Patty Haefele

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
800' FNL 1485' FEL Sec. 13 T 26N R 5W Unit B

5. Lease Designation and Serial No.

Jicarilla Contract 108

6. If Indian, Allottee or Tribe Name

Jicarilla, Dulce, NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C 8A

9. API Well No.

3003921640

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plugback the subject well per the attached procedures.

RECEIVED  
JUN - 2 1995  
OIL CON. DIV.  
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 05-16-1995

Approved by Robert Kent Title for Chief, Lands and Mineral Resources Date JUN 2 1995

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or presentations as to any matter within its jurisdiction.



## SJOET Well Work Procedure

Well Name: Jicarilla C 8A  
Version: #1  
Date: 5/15/95  
Budget: Jicarilla Repair  
Repair Type: Plugback

**Objective:** The objective of this workover is to increase gas production and eliminate water production by setting a CIBP above the Point Lookout perforations, and returning the Cliff House perforations to production with plunger lift.

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### Pertinent Information:

Location: Sec 13-T26N-R5W  
County: Rio Arriba  
State: New Mexico  
Lease: Jicarilla C  
Well Flac:

Horizon: MV  
API #: 3003921640  
Engr: Steve Smethie  
Phone: H--(303)770-2180  
W-(303)830-5892

Original Completion Date: 11/6/78  
PBTD 5867'  
TD 5918'

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### Economic Information:

APC WI:	25 %	Prod. Before Repair:	MV 150 MCFD
Estimated Cost:	\$15,000	Anticipated Prod.:	210 MCFD
Payout:	9.5 Months		
Max Cost for 12 Mo. P.O.	\$19,000		
PV15:	\$M		
Max Cost PV15:	\$M		

**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	5249'
Ojo Alamo:		Point Lookout:	5683'
Kirtland Shale:		Mancos Shale:	
Fruitland:	3130'	Gallup:	
Pictured Cliffs:	3472'	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	5110'	Morrison:	

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**Bradenhead Test Information:**

Test Date:

Tubing:

Casing:

BH:

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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**Suggested Procedure**

1. RUSU and record bradenhead, tubing and casing pressures.
2. Pull the 2-3/8" tubing from the wellbore.
3. TIH with a bit and scraper for 4-1/2" casing to 5350'.
4. Set a CIBP at 5300' and cap with 10' of sand/barite mixture (67% 20/40 sand and 33% barite) bringing the new PBTD up to 5290'.
5. TIH with a mule shoe, seating nipple, and 2-3/8" tubing, landing the tubing intake at 5220'.
6. Set a plunger stop and spring in the seating nipple and return the well to production with plunger lift.