* WO. OF COPIES REC	Elvap	1	ı
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THARD ON TER	GAS		

	SANTA FE	NEW MEXICO OIL (CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
	LAND OFFICE	-				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Tenneco Oil Comp	Dany				
	P.O. Box 3249 E	nglewood, CO 80155				
	Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	as [•		
	Change in Ownership	Casinghead Gas Conde	nsate X			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Rood Name Including F	Cormation Kind of Lec	ise Loren No.		
	Jicarilla C	6A Mesaverde		ral or Foo Indian Cont. 108		
	Location			Louis IVO		
	Unit LetterA;11	50 Feet From The North Lis	ne and 790 Feet From	The East		
	Line of Section 14 To	ownship 26N Range	5W , NMPM, Ric	Arriba County		
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Ol Gary Energy Corporati			inglewood, CO 80112-5591		
	Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 🛣	Address (Give address to which appr	oved copy of this form is to be sent)		
	Northwest Pipeline		P. O. Box 90, Farmi	ngton, N. M. 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	/hen		
		A 14 26N 5W	1 11	•		
IV.	COMPLETION DATA	•				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	<u> </u>					
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	T		
	HOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>				
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be so	fer recovery of total values of land of	l and must be aqual to or exceed top allow		
٠.	OIL WELL able for this depth or be for full 24 hours.					
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	ili ser)		
	Length of Teet	Tubing Pressure	Coming Pressure CCT 1:	Choke Size		
			Water Bble.			
	Actual Prod. During Teet	Oil-Bbls.	CIL CO	Gas - MCF		
•						
1	GAS WELL	Length of Test	I Ship Conductor Asses			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Chake Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
			APPROVED NO	V 0.1 1984		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Administrative Supervisor (Title) 10/10/84		APPROVED				
		SAL STRICT # 3				
		TITLE SUPERVISOR DISTRICT # 3				
			compliance with RULE 1104.			
		well this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						(Date)
	,		Separate Forms C-104 mus	at be filed for each pool in multiply		