Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amoco Production Company 3003921642 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Lease No. JICARILLA C BLANCO (MESAVERDE) FEDERAL 9000108 Location 1150 Feet From The FNL Line and 790 __ Feet From The FEL Unit Letter Section 14 RIO ARRIBA , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) \mathbf{x} CONOCO O. BOX 1429, BLOOMFIELD, NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE CORPORATION . O. BOX 8900, SALT LAKE CITY, UT 84108-0899 If well produces oil or liquids, Unit Sec Rge. is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1989 Date Approved _ Stampton

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L. Hampton Printed Name

Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

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SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Sr. Staff Admin. Suprv.

Title 303-830-5025

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.