

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 835 ' FWL and 980 ' FNL, Unit

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6,695 GR

6. INDIAN, ALLEGED OR TRUE NAME
Jicarilla, Dulce
N.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "A"

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT

Tapacito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20 T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per
nent to this work.)

10-14-78 to 10-23-78

TEST CSG TO 5000 PSI. HELD OK. CIRCULATED HOLE WITH 2% KCL WATER. PULLED
TO 6737' & SPOTTED 250 GAL 15% MCA. POOH. RU SCHLUMBERGER. RAN CNL &
CCL LOGS. PERFED FROM 6710' TO 6739' USING 3-3/8" HYPER-JET GUN. RD
SCHLUMBERGER. RIH W/BAKER FULLBORE PACKER, UNLOADED SUB & F NIPPLE.
SET PKR @ 6487' & ACIDIZED DN TBG W/1000 GAL 15% MCA & 40 BALL SEALERS. PERFS
BROKE DN @ 2500 PSI. SAW SOME BALL ACTION, BUT DID NOT BALL OFF. RELEASED
PKR. KNOCKED BALLS OFF & TAGGED PBTD. PULLED TO 6643' & SET PKR.
FRAC'D GALLUP FMTN W/ 10,000 GAL X-LINKED GEL WTR, WG 11 PAD, 34,000 GAL
UNCROSSED-LINK 40, WG 11 GELL CONTAINING 47,000# 20/40 SAN. FLUSHED PERFS W/
4500 GAL. ATP 1200 PSI, ATR 32 BBLS/MIN. ISIP 500 PSI. WELL ON VAC AFTER 10
MIN. SWABBING. 1107 BBLS LD WTR TO RECOV.

18. I hereby certify that the foregoing is true and correct.

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE: Administrative Supervisor

DATE 10/26/78

TITLE

RECEIVED

NOV 1 1978

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
F. 100-2, 10-78