	14.0	1	
CISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u>i</u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

L				
ĺ.	CISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
Ĺ	SANTA FE	. REQUEST FO	OR ALLOWABLE	Effective 1-1-65
Γ	FILE	-	AND	_
ı	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	5
ı	LAND OFFICE			•
ŀ	OIL			
- 1	TRANSPORTER GAS			
1				
į	OPERATOR			
1.	PRORATION OFFICE			
	Operator Oil Company			
	Tenneco Oil Company			
1	Address	1 0 7 - 1- 00155		
	P.O. Box 3249, Engle	wood, Colorado 80155		
1	Reason(s) for Isling (Check proper box)		Other (Please explain)	
	Reason(s) for filling (timeta proper son)	Change in Transporter of:	i	
	New Well			
	Recompletion	Oil Dry Gas	<u> </u>	
	Change in Ownership	Casinghead Gas Condense	21e []	
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No
	Lease Name	9 Blanco Mesaye	rde State, Federal	ree Federal 109-000110
	Jicarilla A	9 Branco nesaye	ruc	
	Location			
	D . 835	S Foot From The West Line	and 9801 - Feet From Th	• <u>North</u>
	Unit Letter : : :	Peet From the		
	20	nahip 26N Range 5	W , NMPM, Rio A	rriba County
	Line of Section 20 Town	nship ZOIN Range 3		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address to which approve	d conv of this form is to be sent)
****	Name of Authorized Transporter of Oil	or Condensate XX		
	Conoco	ļ.	Box 460, Hobbs, New Mex	(100 88240
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas XX	Address (Give address to which approve	
	El Paso Natural Gas	T/VA	Box 990, Farmington, Ne	ew Mexico 87401
	ET Tasu Naculai das	Unii Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids,	, 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No !	ASAP
	give location of tanks.	, <u> </u>		7,071
	in company with	h that from any other lease or pool, a	give commingling order number:	
	If this production is comminged with			
	COLUMN COMON DATA			De Barty Diff Best
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
iv	COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v.   Diff. Res'
IV	Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	P.B.T.D.
IV	Designate Type of Completio	on — (X) Oil Well Gas Well X  Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	X -
IV	Designate Type of Completion  Date Spudded  9/28/78	on - (X)  Oil Well Gas Well X  Date Compl. Ready to Prod.  10/20/80	New Well Workover Deepen  X  Total Depth  6843	P.B.T.D.
IV	Designate Type of Completion  Date Spudded 9/28/78	Date Compi. Ready to Prod.  10/20/80    Name of Producing Formation	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay	P.B.T.D. 6998   Tubing Depth
IV	Designate Type of Completion  Date Spudded  9/28/78	on - (X)  Oil Well Gas Well X  Date Compl. Ready to Prod.  10/20/80	New Well Workover Deepen  X  Total Depth  6843	P.B.T.D. 6998 1 Tubing Depth 5270
IV	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation  Blanco Mesayerde	New Well   Workover   Deepen	P.B.T.D. 6998 1 Tubing Depth 5270 1 Depth Casing Shoe
IV	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation  Blanco Mesayerde	New Well   Workover   Deepen	P.B.T.D. 6998 1 Tubing Depth 5270 1 Depth Casing Shoe
IV	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation  Blanco Mesayerde  5258-60', 5066-67', 5200	Total Depth 6843' Top Oil/Gas Pay 6118' 0-01', 5238-51', 5268-70	P.B.T.D. 6998 1 Tubing Depth 5270 1 Depth Casing Shoe
IV	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND	Total Depth 6843   Top Oil/Gas Pay 6118   0-01   5238-51   5268-70	P.B.T.D. 6998 1 Tubing Depth 5270 1 Depth Casing Shoe
·	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',	Date Compil Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND	New Well   Workover   Deepen   X    Total Depth   6843    Top Oil/Gas Pay   6118    D-01', 5238-51', 5268-70    DEPTH SET	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#	Total Depth 6843' Top Oil/Gas Pay 6118' 0-01', 5238-51', 5268-70 DEPTH SET 276'	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4"	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#	New Well   Workover   Deepen   X	P.B.T.D. 6998 1 Tubing Depth 5270 1 Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#	Total Depth 6843' Top Oil/Gas Pay 6118' 0-01', 5238-51', 5268-70 DEPTH SET 276'	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4"	Date Compil. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"	New Well   Workover   Deepen   X	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"	New Well   Workover   Deepen   X	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil with or be for full 24 hours)	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil with or be for full 24 hours)	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"	Total Depth 6843' Top Oil/Gas Pay 6118'  0-01', 5238-51', 5268-70 CEMENTING RECORD DEPTH SET 276' 6843' 5270'	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 6843' Top Oil/Gas Pay 6118'  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  fier recovery of sotal volume of load oil pih or be for full 24 hours)  Producing Method (Flow, pump, gas li	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top allo
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil with or be for full 24 hours)	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  fier recovery of social volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top allows.
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	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Ifter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (t. etc.)  Choke Size  Gae-MCF
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	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  fier recovery of sotal volume of load oil pih or be for full 24 hours)  Producing Method (Flow, pump, gas li, Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (i. etc.)  Choke Size  Gravity of Condensate
	Designate Type of Completion Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  7-7/8"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238	Date Compil. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  fier recovery of sotal volume of load oil pih or be for full 24 hours)  Producing Method (Flow, pump, gas li, Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top allows.  Choke Size  Gravity of Condensate  Choke Size
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.)	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil pith or be for full 24 hours  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure  Water-Bbis.  Balis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (i. etc.)  Choke Size  Gravity of Condensate
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil pith or be for full 24 hours  Producing Method (Flow, pump, gas light of the second pressure)  Water-Bbis.  Bhis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (t. etc.)  Choke Size  Choke Size  3/4"
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Inter recovery of total volume of load oil pith or be for full 24 hours  Producing Method (Flow, pump, gas light of the second pressure)  Water-Bbis.  Bhis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (i. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.)	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  fier recovery of sotal volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li, Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI OIL CONSERVA	P.B.T.D. 6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT 225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic (t. etc.)  Choke Size  Choke Size  3/4"
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  1. CERTIFICATE OF COMPLIAN	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843¹  Top Oil/Gas Pay 6118¹  D-01¹, 5238-51¹, 5268-70  CEMENTING RECORD DEPTH SET 276¹ 6843¹ 5270¹  fier recovery of sotal volume of load oil pith or be for full 24 hows)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI OIL CONSERVA  APPROVED	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top allow  (i. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981
•	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  3 hrs.  Tubing Pressure (shut-in)  1170 PSI	Total Depth 6843  Top Oil/Gas Pay 6118  D-01', 5238-51', 5268-70  CEMENTING RECORD DEPTH SET 276' 6843' 5270'  Ster recovery of sotal volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li, Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI OIL CONSERVA  APPROVED Original Signed by FRA	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top allow  (i. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  3 hrs.  Tubing Pressure (shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843¹  Top Oil/Gas Pay 6118¹  D-01¹, 5238-51¹, 5268-70  CEMENTING RECORD DEPTH SET 276¹ 6843¹ 5270¹  fier recovery of sotal volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top allo  (t. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981  ANK T. CHAVEZ
•	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compi. Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1170 PSI	New Well Workover Deepen  X  Total Depth 6843¹  Top Oil/Gas Pay 6118¹  D-01¹, 5238-51¹, 5268-70  CEMENTING RECORD DEPTH SET 276¹ 6843¹ 5270¹  fier recovery of sotal volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top allo  (t. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981  ANK T. CHAVEZ
•	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695'  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compile Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1170 PSI  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Total Depth 6843' Top Oil/Gas Pay 6118'  D-01', 5238-51', 5268-70 DEPTH SET 276' 6843' 5270'  fier recovery of sotal volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the form) Casing Pressure Water-Bbis.  Bhis. Condensate/MMCF  Casing Pressure (Shut-in) 970 PSI OIL CONSERVA APPROVED BY Original Signed by FRA TITLE	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top alic  (i. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981  ANK T. CHAVEZ  T # 3
	Designate Type of Completion  Date Spudded 9/28/78  Elevations (DF, RKB, RT, GR, etc.) 6695  Perforations 5118-19', 5234-35',  HOLE SIZE 12-3/4" 7-7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1238  Testing Method (pitot, back pr.) Back Pressure  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compile Ready to Prod.  10/20/80  Name of Producing Formation Blanco Mesayerde  5258-60', 5066-67', 5200  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 32#  4-1/2 10.5#  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1170 PSI  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Total Depth 6843' Top Oil/Gas Pay 6118'  D-01', 5238-51', 5268-70 DEPTH SET 276' 6843' 5270'  fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the form of the filed in	P.B.T.D.  6998   Tubing Depth 5270   Depth Casing Shoe  SACKS CEMENT  225 SX 825 SX (2 Stage)  and must be equal to or exceed top allo  (t. etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  JUN 25 1981  ANK T. CHAVEZ

November 7, 1980

(Signature) Assistant Division Administrative Manager (Title)

(Date)

If this is a request for showed by a tabulation of the well, this form must be accompanied by a tabulation of the well, this taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiplicated must