

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. CESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. 09-000110	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Dulce, NM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835' FWL 980' Unit "D" At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Jicarilla A	
15. DATE SPUDDED 9/28/80						9. WELL NO. 9	
16. DATE T.D. REACHED 10/13/80						10. FIELD AND POOL, OR WILDCAT Mesaverde/Chacra	
17. DATE COMPL. (Ready to prod.) 10/20/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20; T26N; R5W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6695' gr.						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD --						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6843'		21. PLUG, BACK T.D., MD & TVD 6798' 5392'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3923-4014' Chacra						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CD/CN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		32#		276'		12-3/4"	
4-1/2"		10.5#		6843'		7-7/8"	
						225 sx CL-B w/2% CACL2	
						325 sx	
						550 sx	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5270'		3975'			
31. PERFORATION RECORD (Interval, size and number)							
3923-27'		2 JSPF		15'		30 holes	
3935-36'							
4004-14'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4004-14'		500 gals 15% HCL & 30 balls					
3939-36'		250 gals 15% HCL					
3923-4014'		23,280 gals 2% KCL water, 80,000					
		20/40 sand, 77,600 gal foam					
33. PRODUCTION							
DATE FIRST PRODUCTION 10/20/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10/20/80		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. 1100 PSI		CASING PRESSURE 30 PSI		CALCULATED 24-HOUR RATE --		OIL—BBL. AOF= 558	
						GAS—MCF. Q= 557	
						WATER—BBL. --	
						GAS-OIL RATIO --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger & Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Casper J. Miller		TITLE Asst. Div. Adm. Mgr.				DATE 11/7/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR