Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Change of Plane

Water Shut-Off

Dispose Water

Recompletion Report and Log form.)

New Construction

Non-Routine Fracturing

(Note: Report results of multiple completion on Well Completion of

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals				·		
				5. Lease Designation and Serial No. Jicarilla 110 6. If Indian, Allottee or Tribe Name Jicarilla Apache		
				7. If Unit or CA, Agreement Des	ignetion	
1. Type of Well Oil Well Gee Well Other				8. Well Name and No.		
2. Name of Operator		Attention:		Jicarilla A	#9	
Amoco Production Company	•	Patty Haefele		8. API Well No.		
3. Address and Telephone No.			3003921643			
P.O. Box 800, Denver	, CO 80201	(303)	830-4988	10. Field and Pool, or Exploratory	/ Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Otero Chacra/Blanco Mesaverde			
980' FNL 835' F	WL Sec.	20 T 26N R 5	W Unit D	11. County or Perish, State Rio Arriba	New Mexico	
12. CHECK APPROPF	RIATE BOX(s) TC) INDICATE NA	TURE OF NOTICE	, REPORT, OR OTHER E		
TYPE OF SUBMISSION		TYPE OF ACTION				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

Downhole Commingle

Abandonment

Recompletion

Plugging Back

Amoco Production Company has downhole commingled the subject well per the following:

MIRUSU 12/12/95. Circulate hole clean. TOH with fish and drill collars. RBP at 3780'. Test plug to 1000 psi, ok. Isolated hole from 2502-2564'. Reset packer at 2253' for squeeze. Cement 1450-2533' with 192 sx Class B 65/35 poz, 14.0 ppg, avg rate 1.0 bpm. Plugback 2533-2421' with 8 sx of 65/35 poz, 2% gel, 650 psi. Drill out 2421-2533', pressure test casing at 500 psi, ok. Cleanout 3770-3780'. Circulate hole clean. Cleanout 5261-5300'. Land tubing. ND BOP. Flow well after swabbing. RDMOSU 12/21/95.

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OIL CONG DIV

DISTIS 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefell

Title Staff Assistant

Dete 01-09-1996

Chief, Lands and Mineral Resources

JAN 1 7 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.