

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1020' FSL x 1450' FEL, Section 3,
AT SURFACE: T-26-N, R-5-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Drilled and Ran Casing	

5. LEASE
Jicarilla Tribal 151
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 151
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SE/4 Section 3, T-26-N, R-5-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-21674
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7233' GL, 7246' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded 13-3/4" hole on 9/14/78. Drilled to 297'. Ran 9-5/8", 32.3#, H-40 casing landed at 297'. Cemented with 270 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested casing to 800 psi; held ok. Reduced hole to 8-3/4" and drilled to 4050'. Ran 7", 23#, K-55 casing. Landed at 4046'. Cemented with 600 sx Class "B", 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement. Lost circulation while displacing plug. Pressure tested to 600 psi; held OK. Reduced hole to 6-1/4" and drilled to 8345'. Ran 4-1/2", 11.6#, N-80 casing. Landed at 8345'. Cemented first stage with 207 sx 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Opened DV tool and cemented second stage with 260 sx Class "B" Neat. Did not circulate.

Rig released on 9/27/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 10/04/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 5 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.