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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-100
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal 151	Well No. 8	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Indian Jicarilla Apache	Lease No. Tribal 151
Location Unit Letter 0 : 1020 Feet From The South Line and 1450 Feet From The East Line of Section 3 Township 26-N Range 5-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, New Mexico 87413					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 3	Twp. 26N	Rge. 5W	Is gas actually connected? No	When approximately 90 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 9-14-78	Date Compl. Ready to Prod. 11-9-78	Total Depth 8345'		P.B.T.D. 8330'				
Elevations (DF, RKB, RT, GR, etc.) 7233' GL, 7246' KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 8119'		Tubing Depth 8303'			
Perforations 8119-46', 8224-48', 8271-80', 8318-20'					Depth Casing Shoe 8345'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8"		297'		270			
8-3/4"	7"		4046'		700			
6-1/4"	4-1/2"		8345'		467			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			NOV 30 1978
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravity of Condensate
			OIL CON. COM.
			DIST-3

GAS WELL

Actual Prod. Test-MCF/D 1008	Length of Test 11-9-78	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2120	Casing Pressure (Shut-in) 2120	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. E. L. L. L.
(Signature)

Dist. Adm. Supvr.
(Title)

November 27, 1978
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 30 1978, 19
BY Original Signed by District 3
TITLE DIST 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.