

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FSL x 790' FWL, Section 4,

AT SURFACE: T-26-N, R-5-W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill & Run Casing

5. LEASE

Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 151

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SW/4 Section 4,

T-26-N, R-5-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

30-039-21675

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6558' -GL, 6571' KB.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole on 8/31/78. Drilled to 290'. Ran 9-5/8", 32.3# H-40 casing. Landed at 289'. Cemented with 270 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 600 psi; held OK. Reduced hole to 8-3/4" and drilled to 3350'. Ran 7", 23#, K-55 casing. Landed at 3350'. Cemented with 500 sx Class "B", 6% gel and 2# Tuf Plug per sx. Circulated good cement. Pressure tested casing to 800 psi; held OK. Reduced hole to 6-1/4" and drilled to 7605'. Ran 4-1/2", 11.6#, K-55 casing. Landed at 7600'. Cemented with 125 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B". Cemented second stage with 140 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" cement.

Rig released on 9/12/78.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
E. E. SVOBODA

TITLE Area Adm. Supvr.

DATE 9/18/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY