

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FSL x 790' FWL, Section 4,
AT SURFACE: T-26-N, R-5-W
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Perforate & Frac			

5. LEASE
Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 151

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SW/4 Section 4,
T-26-N, R-5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21675

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6558' GL, 6571' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Completion operations commenced on 10/11/78. Tripped in with tubing and bit. Drilled DV tool and cement to 7627'. Tripped in w/ bridge plug and set at 7616' PBD. Pressure tested casing to 4000 psi for 15 minutes. Perforated 7522-7604' with 2 SPF. Fraced with 185,000 pounds sand and 90,512 gal frac fluid. Set retrievable bridge plug at 7464'. Perforated 7390-7412' with 2 SPF. Fraced with 91,000 pounds sand and 53,000 gal frac fluid. Tripped in with tubing and recovered bridge plug. Production tubing landed at 7565' and blowing to clean-up. Shut well in on 10/20/78 for test. Completion rig released on 10/20/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

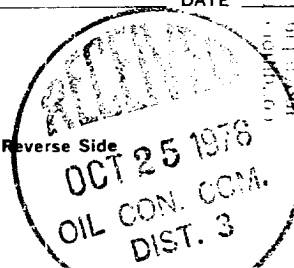
18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVORON TITLE Dist. Adm. Supvr. DATE 10/23/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



OCT 24 1978

U. S. GEOLOGICAL SURVEY
DIST. 3