

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

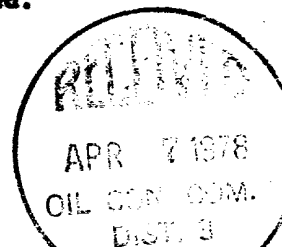
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache Tribal 151
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 501 AIRPORT DRIVE, FARMINGTON, NM 87401		8. FARM OR LEASE NAME Jicarilla Apache Tribal 151
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1190' FNL x 1060' FNL, Section 9, T-26-N, R-5-W At proposed prod. zone Same		9. WELL NO. 6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 36 miles northeast of Counselors, New Mexico		10. FIELD AND POOL, OR WILDCAT Basin Dakota
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1060'	16. NO. OF ACRES IN LEASE 2559.16	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 9 T-26-N, R-5-W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3700'	19. PROPOSED DEPTH 8290'	12. COUNTY OR PARISH Rio Arriba
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7217' GL.		13. STATE NM
22. APPROX. DATE WORK WILL START* As soon as permitted		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.3#	300'	350 sx
8-3/4"	7"	23#	4130'	918 sx
6-1/4"	4-1/2"	10.5#	8290'	490 sx

The above well is being drilled to further develop the Basin Dakota Field. The well will be drilled with a low solids non-dispersed mud system. Completion design will be based on open hole logs. The gas from this well is dedicated to Gas Company of New Mexico. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>March 29, 1978</u>
(This space for Federal or State office use)		
PERMIT NO. _____	APPROVAL DATE _____	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

OK

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amoco Production Company			Lease Jicarilla Apache Tribal 151		Well No. 6
Unit Letter A	Section 9	Township 26N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1190 feet from the North line and 1060 feet from the East line					
Ground Level Elev. 7217	Producing Formation Dakota		Pool Basin Dakota ✓	Dedicated Acreage: 320 Acres ✓	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. L. KRUPKA

Position
AREA ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
FEBRUARY 6, 1978

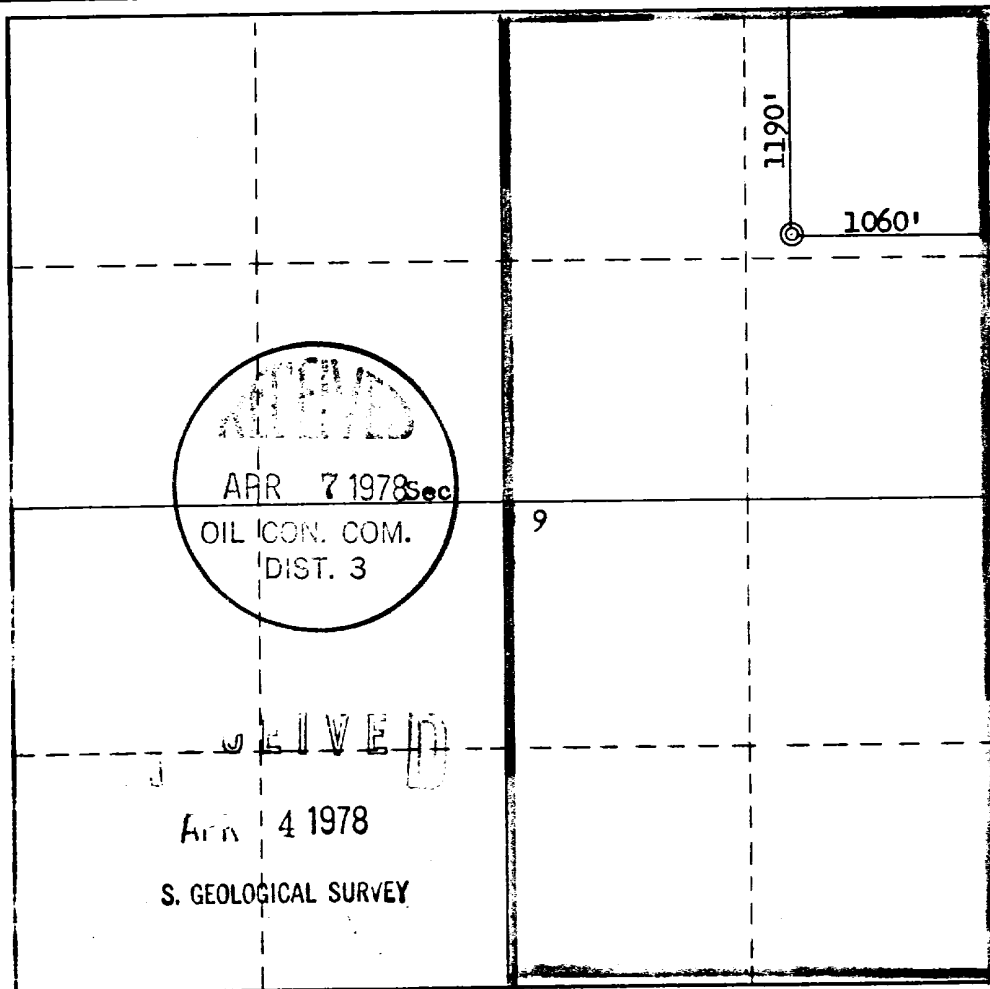
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 2, 1978

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Certificate No.

3950



0 330 660 990 1320 1650 1980 2310 2640 2970 3300

SUPPLEMENTAL INFORMATION TO FORM 9-331C
 REQUIRED BY NTL-6
 JICARILLA APACHE TRIBAL 151 NO. 6
 1190' FNL X 1060' FEL, SECTION 9, T-26-N, R-5-W
 RIO ARriba COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary San Jose.

The estimated tops of important geological formations bearing hydrocarbons are:

<u>FORMATION</u>	<u>DEPTH</u>	<u>ELEVATION</u>
Pictured Cliffs	3829'	+3401'
Mesaverde	5498'	+1732'
Main Dakota	8040'	- 810'
Total Depth	8290'	

Estimated KB Elevation: 7230'

<u>EST. DEPTH</u>	<u>CSG. SIZE</u>	<u>WEIGHT</u>	<u>HOLE SIZE</u>	<u>SACKS CEMENT</u>	<u>TYPE</u>
300'	9-5/8"	32.3#	13-3/4"	350 sx - Class "B" , 2% CaCl ₂ .	
4130'	7"	23#	8-3/4"	910 sx - Class "B", 6% Gel, and 2# Med Tuf Plug/sx.	
8290'	4-1/2"	10.5#	6-1/4"	290 sx - Class "B", 6% Gel, and 2# Med Tuf Plug/sx.	
				200 sx - Class "B" Neat.	

Amoco's standard blowout prevention will be employed; see attached drawing of our blowout preventer design.

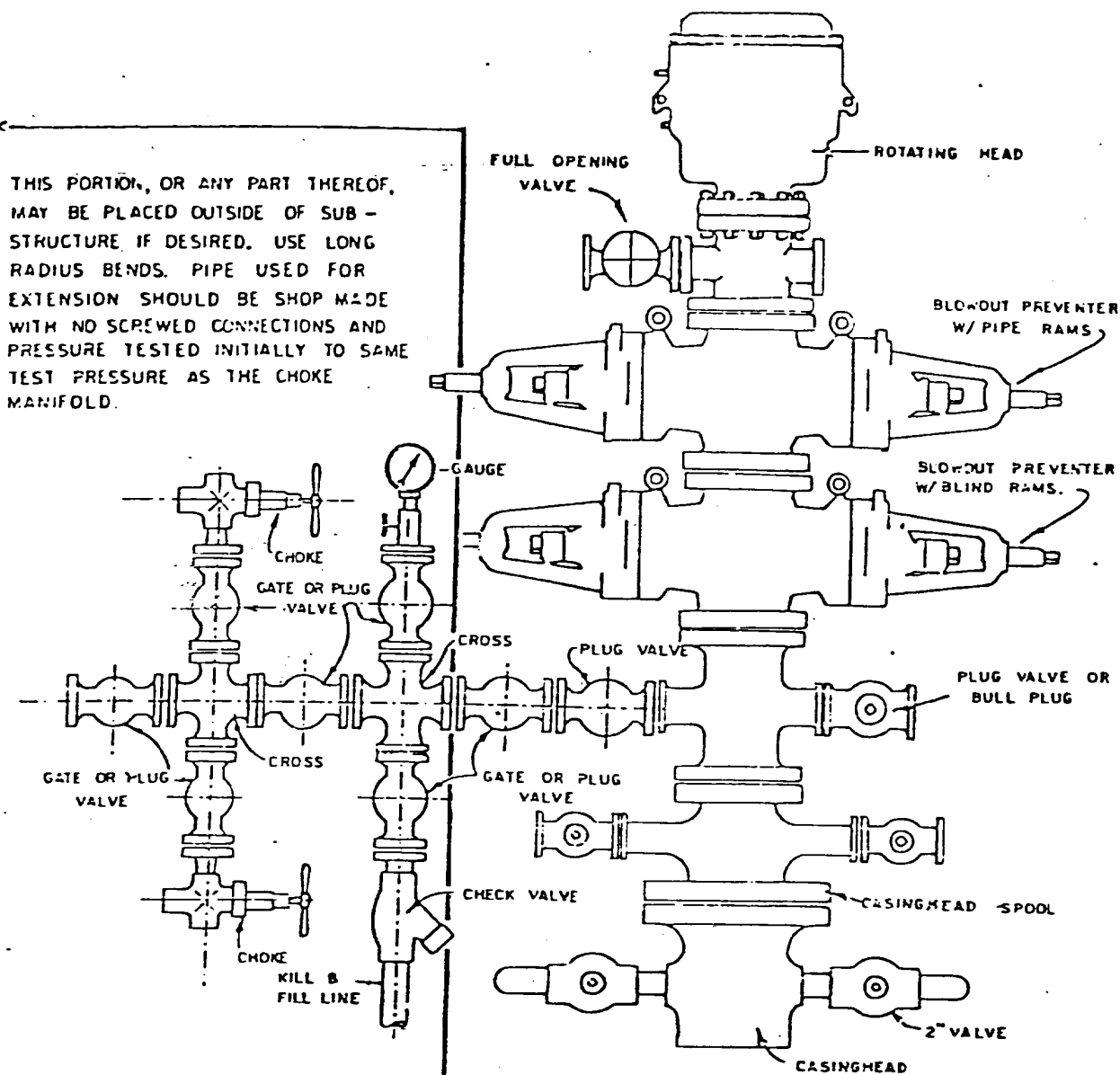
Drilling fluid to TD will be a low solids non-dispersed mud system.

Amoco plans to run the following logs: Induction-Electric and Density-Gamma Ray from 4130' to 2500'; Induction and Density from TD to 4130'. No Cores or Drill Stem Tests will be taken.

In the past, drilling in this area has shown that no abnormal pressures, temperatures, nor hydrogen sulfide gas will be encountered.

EX-101
 APR 4 1978
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THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16, 1969

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MULTI-POINT SURFACE USE PLAN

JICARILLA APACHE TRIBAL 151 NO. 6
1190' FNL & 1060' FEL, SECTION 9, T26N, R5W
RIO ARriba COUNTY, NEW MEXICO

1. The attached road map and sketch show the proposed route to the location and distances from towns.
2. No new access road will be built. Location is 250' southwest of Continental Oil Company's AXI Apache "K" Well No. 3.
3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
4. There is a 380-barrel storage tank located at each facility on Jicarilla Apache Tribal 151 No. 2 and No. 5.
5. Water will be hauled from Candelaria water hole on Cereza Wash a distance of approximately 15 miles.
6. No construction material will be hauled in for this location.
7. A 75' X 75' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in pit.
8. There are neither airstrips nor camps in the vicinity.
9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 5-foot cut will be on north side.
10. Restoration of the surface will be accomplished by cleaning up and levelling upon completion of the well. Drainage ditches will be constructed on upper sides. Reseeding of the site will be carried out as detailed in the attached seeding plan.
11. The general topography is a sandy soil with well on top and at west end of Honolulu Mesa. The location's vegetation consists of pinon and cedar trees, with sagebrush and native grasses.

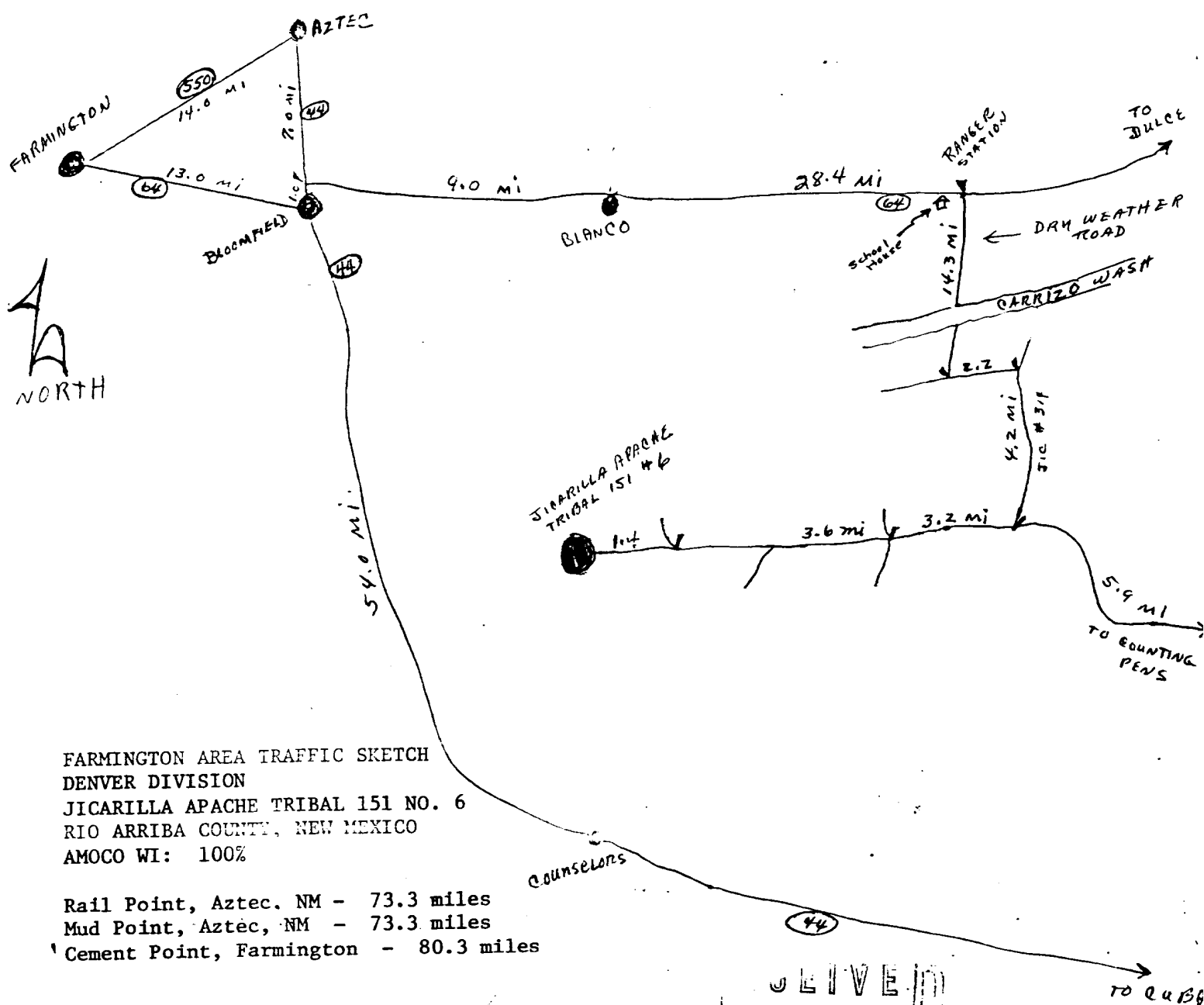
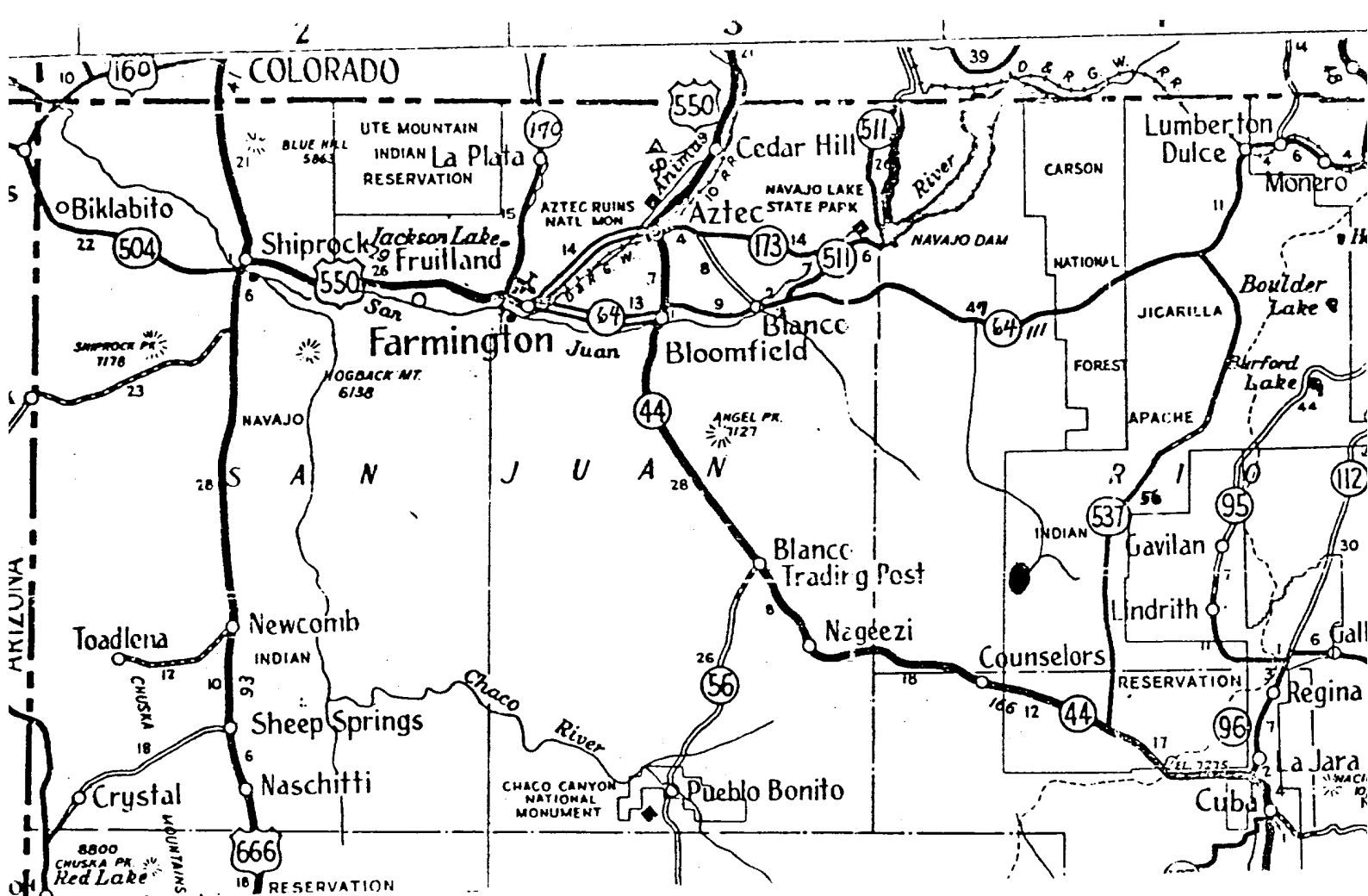
Representatives of the U. S. Geological Survey's Durango Office and Jicarilla Tribe's Dulce Office have inspected the site and found it suitable for drilling. Cultural resources inspection will be conducted by an Archaeologist from San Juan College or Sammons Ruins.

12. A Certification Statement by Amoco's representative is included.

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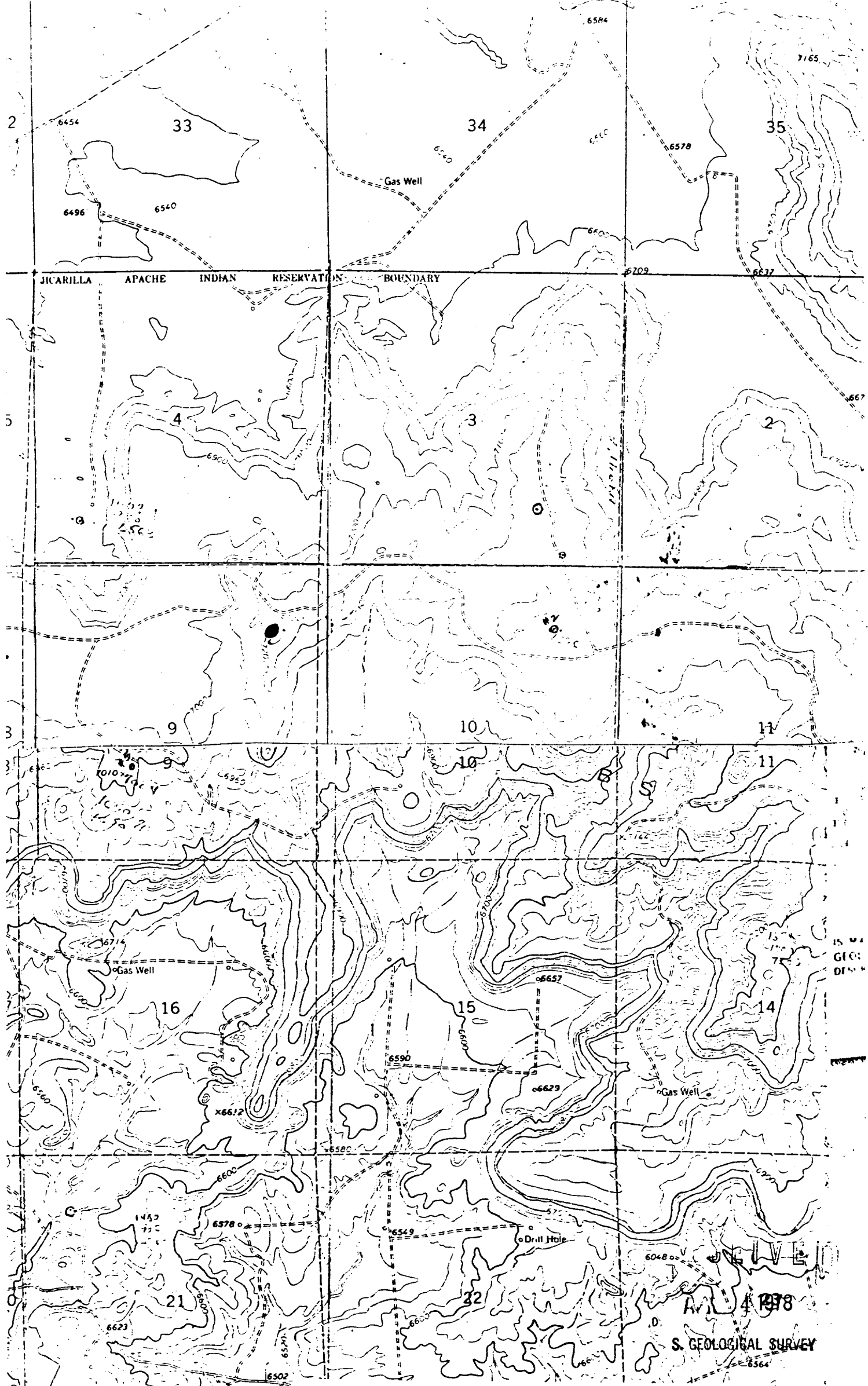
FARMINGTON AREA TRAFFIC SKETCH
DENVER DIVISION
JICARILLA APACHE TRIBAL 151 NO. 6
RIO ARriba COUNTY, NEW MEXICO
AMOCO WI: 100%

Rail Point, Aztec, NM - 73.3 miles
Mud Point, Aztec, NM - 73.3 miles
Cement Point, Farmington - 80.3 miles

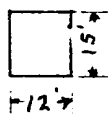
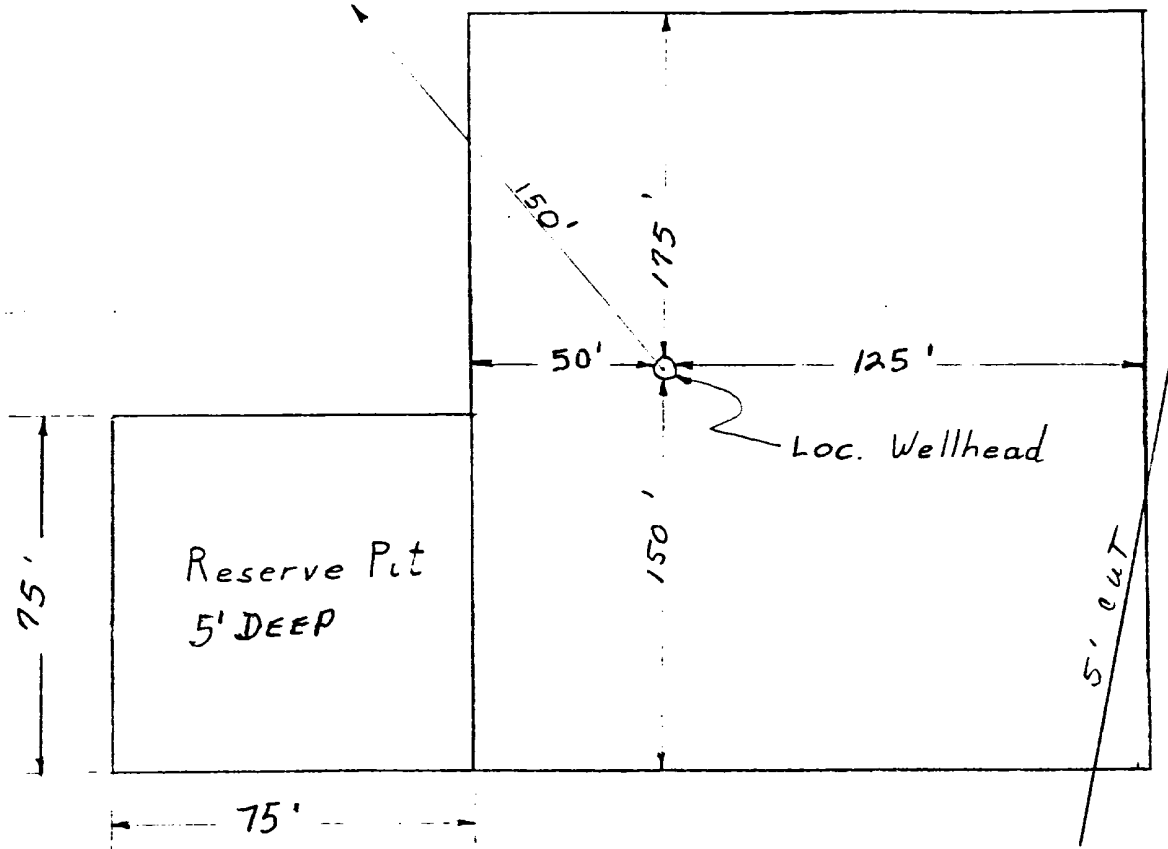
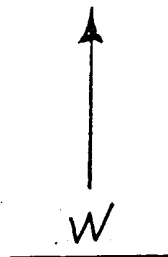
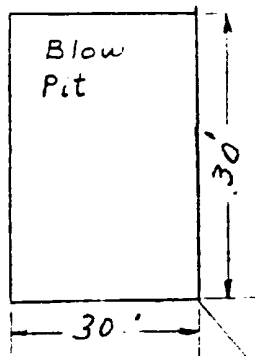
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Vicinity Map for
ANSCO PROD. CO. #6 Jicarilla Apache Tribal 151
1190' E 1060' N Sec 9-T26N-P5W
Rio Arriba County, New Mexico



Trash Pit

APPROXIMATELY 1.2 Acres

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Amoco Production Company

SCALE: NONE

DRILLING LOCATION SPECS
JICARILLA APACHE TRIBAL 151 NO. 6

DRG.
NO.

SEEDING PLAN

1. TIME:

All seeding will take place between July 1 and September 15.

2. EQUIPMENT:

Seeding will be done with a disc-type drill with two boxes for various seed sizes. The drill rows will be eight to ten inches apart. The seed will be planted not less than one-half inch deep or more than one inch deep. The seeder will be followed with a drag, packer, or roller to insure uniform coverage of the seed, and adequate compaction. Drilling will be done on the contour where possible, not up and down the slope. Where slopes are too steep for contour drilling, a "cyclone" hand seeder or similar broadcast seeder will be used. Seed will then be covered to the depth described above by whatever means is practical.

3. SPECIES TO BE PLANTED IN POUNDS PURE-LIVE-SEED PER ACRE:

CRESTED WHEATGRASS	0.71 lbs.
RUSSIAN WILD RYE	0.86 lbs.
ORCHARD GRASS	0.298 lbs.
PERENNIAL RYE GRASS	0.57 lbs.
WESTERN WHEAT GRASS	1.43 lbs.
SMOOTH BROME	1.14 lbs.
INTERMEDIATE WHEAT	0.91 lbs.
PUBESCENT WHEAT GRASS	1.09 lbs.

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S. GEOLOGICAL SURVEY

JICARILLA APACHE TRIBAL 151 NO. 6
1190' FNL X 1060' FEL, SECTION 9, T-26-N, R-5-W
RIO ARriba COUNTY, NEW MEXICO

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to be best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMOCO PRODUCTION
COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

APRIL 3, 1978

Date

 Area Supt.
Name and Title

Amoco Production Company's Representative:

L. O. Speer, Jr.

Phone: Office: 505-325-8841; Home: 505-325-3247

Address: 501 Airport Drive
Farmington, NM 87401

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