NO. OF COPIES HE LIVED			
DISTRIBUTION			
SANTA FE			
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	\coprod	
OPERATOR		$\mathbb{I}/\!$	
PROPATION OFFICE			
Obetatot			

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
FILE	REGUESTI	AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
LAND OFFICE				
TRANSPORTER OIL	•			
GAS				
PROBATION OFFICE			API 30-039-21676	
Operator			At 1 30-035-210/6	
AMOCO PRODUCTION COMPAN	TY			
501 Airport Drive Farm	sington NM 87401		•	
Reason(s) for filing (Check proper box)	ington, Mi 07401	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	CII Dry Gos			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name			•	
and address of previous owner				
DESCRIPTION OF WELL AND I	EASE			
Lease Name	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	Indian Lease No.	
Jicarilla Apache Triba	l 151 #6 Basin Dakota	State, Federal or Fedicarilla Apache Trib		
Location				
Unit Letter A : 110	O Feet From The North Line	and 1000 Feet from	The East	
Line of Section 9 Tow	nship 26N Range	W NMPM, Rio A	Arriba County	
DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appro	eved copy of this form is to be sent)	
Name of Authorized Transporter of Oil		P.O. Box 108 Farmingto		
Plateau, Inc. Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)		
Gas Company Of New Mex		P.O. Box 1899 Bloomfield, NM 87413		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en ·	
give location of tanks.	A 9 26N 5W	<u> </u>		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n - (X)	New Well Workover Deepen	Flug Back Same (165 1. Bitter 165 1.	
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded 9/28/78	12/16/78	8270 '	8266'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
7217' GL 7230' KB	Dakota .	8027 8234 Depth Casing Shoe		
Perforations			8270'	
8027-32', 8039-52', 8	144-58', 8184-88', 8190-3 TUBING, CASING, AND	CEVENTING RECORD		
VOL 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	9-5/8"	290'	270 sx	
8-3/4"	7"	4000'	590 sx	
6-1/4"	4-1/2"	8270 °	467 sx	
			and he could so or exceed top allows	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
			Choke Size	
Length of Teet	Tubing Pressure	Casing Pressure	Chore Size	
	Oil - Bbls.	Water - Bble.	Gas-MCF	
Actual Prod. During Test	OII-BEI			
			6.6-1	
GAS WELL	<u>.</u>			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
1229	3 hours	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2450	.75"	
Back Pressure	2122	OU CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIANCE	J.E.	JAN 1	1 1 19/9	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		Original Signel by A. R. Kendrick		
		SUPELVINIA N.		
		TITLE		
• Original	This form is to be filed in compliance with RULE		compliance with RULE 1104.	
B. F. SV.		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
(Signa		tests taken on the well in accordance with RULE 111.		
District Administrative Supervisor (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			II. III. and VI for changes of owner, rter, or other such change of condition.	
- ~1 -1 1 1 2		II tt mane or number, or transpot	ital of other anch change of countrion	

Separate Forms C-104 must be filed for each pool in multiply

(Date)