HO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO CIL. CONSERVATION COMMISSION SAHTATE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PROBATION OFFICE NORTHWEST PRODUCTION CO FARMINGTON, NEW MEXICO BOX 289, FARMINGTO Change in Transporter of: New Well Dry Gos CH Recompletion Condens Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including For SO. BLANCO PC 4A JICARILLA 152W Location 1760 Ε Feet From The 26N Range 5 Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

(Dute)

11/30/78

Drm C+104 Supersedes Old C-104 and C-119 Effective 1-1-65

GAS		·	API 30-039-21726
DEBLATOR II		•	UL! 10-012-21/20
CORATION OFFICE			
NORTHWEST PRODUCTI	ON Corp		
dress	7		
BOX 289, FARMINGTO	, NEW TILKTOO	Other (Please explain)	
w Weil	Change in Transporter of:		
completion	CII Dry Gos		
range in Ownership	Castnghead Gas Condense	ate	
hange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	LEASE		2 IIC ADACHE Leass No.
euse Name	Well No. Poor teame, mercang i or	State Tadas	JIC. APACILL
JICARILLA 152W	4A SO. BLANCO PC	State Page	TRIBAL CONT. 152
ocation 7.7	50 Feet From The N Line	. 1185	The W
Unit Letter E : 176	OU Feet From The N Line	and 1103 Peet From	1110
Line of Section 5 Toy	wnship 26N Range 51	V , NMPM, Rio Aj	rriba County
	and the state of t		•
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Aidress (Give address to which appro	oved copy of this form is to be sent)
NORTHWEST PRODUCT	ION ()	BOX 289, FARMINGTON,	NEW MEXICO
one of Authorized Transporter of Ca	singhead Gas cr Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
NORTHWEST PIPELIN	E	BOX 90, FARMINGTON,	NEW MEXICO
well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Wi	hen
ive location of tanks.	E 5 26N 5W		
this production is commingled wi	ith that from any other lease or pool, g	give commingling order number:	
OMPLETION DATA	On west	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	on – (X)	Χ	1 1
cte Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
7/18/78	10/2/78	5856'	5839'
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tcp 🚧 /Gas Pay	Tubing Depth
6557' GL	F'C	3160'	Depth Casing Shoe
erforations		•	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
3160-68,3176-320	0,3206-20 w/16 SPZ.	0.566.00	5856'
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	224 cf.
13 3/4''	9 5/8"	220' 3522'	207 cf.
8 3/4"	7''	3542 ⁻ 3369-5856 ⁻	433 cf.
6 1/4''	4 1/2" liner	3261'	tubing
	1 1/4"	5201	il and must be equal to or exceed top all
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) able for this de	pih or be for full 24 hours)	
M. WELL Lite First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life etc.)	
			A Chote Size
Length of Test	Tubing Pressure	Casing Piesewe	
	Oil-Bbis.	Water - Bbis.	JE Gas - MCE
Actual Prod. During Test	OII - Bb.s.	\ ou	
			DIST. 3
GAS WELL		\ \	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	didtity of condensate
3121	3 hours	Cosing Pressure (Shut-in)	Choke Size
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	ł .	3/4''
Calc. A.O.F.	977	975	VATION COMMISSION
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	7 107 9
•	and the second s	APPROVED DED	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		I stompil Us at the Montal as	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BY Original Signor	rigin 10
		TITLE	
D. D. Succo		Il mus form to to be filed t	n compliance with RULE 1104.
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper this is a request for allowable for a newly drilled or deeper.	
		If this is a request for showed to be a tabulation of the devia well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with AULE 111.	
		Il	must be filled out completely for al
Drilling Clerk	Title)	All sections of this form able on new and recompleted	WC110.
(1 ****/	Il anto an area and	and the standard of ou

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.