

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SE OPERATOR DIVISION	7
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	3
FORMATION OFFICE	

El Paso Exploration Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Change Name of Operator from Northwest
Production Corporation.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 152 W	Well No. 4A	Pool Name, Including Formation So. Blanco P.C.	Kind of Lease State, Federal or Fee	Lease No. 152
Location Unit Letter <u>E</u> : <u>1760</u> Feet From The <u>N</u> Line and <u>1185</u> Feet From The <u>W</u> Line of Section <u>5</u> Township <u>26-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, NM	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>5</u>
	Twp. <u>26-N</u>	Rge. <u>5-W</u>
	Is gas actually connected? <u>When</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

DRILLING CLERK

(Title)

November 13, 1979

(Date)

OIL CONSERVATION DIVISION

NOV 20 1979

APPROVED _____, 10

Original Signed by CHARLES GHOLSON

BY _____

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.