STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

DISTRIBUTE	ON .	
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFF	HCX	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
Coperator	
El Paso Exploration Company	
PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please expiain)
New Well Change in Transporter of:	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Recompletion D	ry Gas
Change in Ownership Casinghead Gas C	ondensate
If change of ownership give name and address of previous owner	D.37, P
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	
Jicarilla 152 W 4A Blanco Mes	state, Federal or Fee J1C. Could to #132
Unit Letter E : 1760 Feet From The North Lin	1185 West
Line of Section 5 Township 26n Range	5W NMPM, Rio Arriba County
Line of Section 70 management of the Control of the	RIO ATTIBU COMMY
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	I. GAS
Name of Authorized Transporter of Canal or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	PO Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
1 Cascommon Al Da	PO Box ∅ 90, Farmington, NM 87499
If well produces oil or liquids, E 5 26N 5W	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	CU CONSERVATION OF THE
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAR 2 1985
been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY Drah
	SUPERVISOR DISTRICT 34 3
	TITLE
	This form is to be filed in compliance with RULE 1104.
Meggy Work	If this is a request for allowable for a newly drilled or despens
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Drilling Clerk	tests taken on the well in accordance with RULE 111.
(Tille)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
March 12, 1985	Fill out only Sections I. II. III, and VI for changes of owner

Designate Type of Complete	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	
Date Spudded	Date Compi. Ready to Pr	<u> </u>		•	i	1	Touris Man.A.	-: Res
	The second to be	od.	Total Depti	1		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)						[F.B. 1.5.		
in the on, ele.,	Name of Producing Formation		Top OII/Gas Pay					
Perforations			,			Tubing Depth		
						Depth Castr	3 Shoe	
1101	TUBING, C	ASING, AN	D CEMENTIN	IC DEC.			<u>. </u>	
HOLE SIZE	CASING & TUBIN	G SIZE					- 	
			·	DEPTH SET	T	SA	c	
							-	
			<u> </u>					
	FOR ALLOWABLE (T.	es muss be a	ter recovery o	f total value				
	FOR ALLOWABLE (Te	es muss be af le for shie de	fer recovery opth or be for fi	f total volume ill 24 hours)	of load oil	and must be equ	ual to or exc	op allo
	FOR ALLOWABLE (Te	est must be af le for this de	fer recovery opith or be for fi	f total valume ill 24 hours) stnod (Flow, p	of load all	and must be equ	ual to or exc	op allo
OIL WELL OUR FIRE New OIL Run To Tanks		et must be as le for this de	fter recovery o	ficial volume ull 24 hours) sinod (Flow, p	of load oil	and must be equ	ual to or exc	op allo
OIL WELL OUR FIRE New OIL Run To Tanks	FOR ALLOWABLE (Te ab	es muss be aj le for this de	fer recovery opin or be for fi	nnod (Flow, p	of load oil	(t, etc.)	ual to or ex-	op allo
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks .ength of Test	Tubing Pressure	at must be as le for this de	Producing Me	nnod (Flow, p	of load oil	and must be equ	ual to or ex-	op allo
TEST DATA AND REQUEST OIL WELL One First New Oil Run To Tanks		at must be as le for this de	Producing Ma	nnod (Flow, p	of load oil	Choke Size	ual to or ex-	op alla
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks ength of Test .ength of Test	Tubing Pressure	est must be aj le for this de	Producing Me	nnod (Flow, p	of load oil	(t, etc.)	ual to or exc	p allo
OIL WELL OIL WELL OIL FIRE New Oil Run To Tanks ength of Test study Prod. During Test	Tubing Pressure	et must be af le for this de	Producing Ma	nnod (Flow, p	of load oil	Choke Size	ual to or ex-	∍p a llo
OIL WELL Date First New Oil Run To Tanks empth of Yest study Prod. During Test	Tubing Pressure	et must be aj la for this de	Producing Ma	nnod (Flow, p	of load oil	Choke Size	ual to or ex-	∍p allo
TEST DATA AND REQUEST OIL WELL OIL FIRE New OII Run To Tanza ength of Test ortugi Prod. During Test	Tubing Pressure		Producing Me Casing Press Water-Bbis.	ithod (Flow, p	of load oil	Choke Size	ual to or ex-	⇒p alle
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks ength of Test ortugi Prod. During Test AS WELL ctual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls.		Producing Ma	ithod (Flow, p	pump, gas lij	Choke Size		p allo
TEST DATA AND REQUEST OIL WELL OIL WELL OIL FIRE New OII Run To Tanks ength of Yest atual Prod. During Test AS WELL ctual Prod. Test-MCF/D	Tubing Pressure Oil-Bhis. Length of Test		Producing Me Casing Press Water-Bbis. Bbis. Condens	ate/MACF	pump, gaz lij	Choke Size		p allo
TEST DATA AND REQUEST OIL WELL OIL WELL angih of Test order Prod. During Test AS WELL crual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls.		Producing Me Casing Press Water-Bbis.	ate/MACF	pump, gaz lij	Choke Size		ap alla