no originies necession ретнияятюя NEW MEXICO OIL CONSERVATION COMMISSION Fbrm (* 104 SANTA FR Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAM PORTER GAS OPEHATOR PRORATION OFFICE Cherator Northwest Production Corporation Address BOX 289, FARMINGTON, NEW MEXICO Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease 2A (PM) MV Jic.Apache Jicarilla 152W Tribal Contract Location 880 East South Line and _ 810 Feet From The Unit Letter 5W 26N Range , NMPM, <u>Rio Arriba</u> Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) Northwest Production Corporation Ligne of Authorized Transporter of Casinghead Gas or Dry Gas X BOX 90, FARMINGTON, NEW MEXICO NORTHWEST PIPELINE CORP Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. p 5 <u>5W</u> 26N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Plua Back Oil Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 54381 <u> 5855'</u> 6/28/78 <u>9/28/78</u> Tubing Depth Top Off/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 6575' GL MV 1 4855 Perforations 4853,4862,4873,4879,4886,4900,4908,4916,4924,4932,4940,4955, 5771 ' Depth Casing Shoe 58551 4962,5210,5254,5262,5326,5333,5340 w/1SPZ.5408,5414,5420,5441,5446,5451 5456,5471,5478,5538,5586,5604,5657,5666,5728,5734,5764,5778,5794 w/1 SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 9 5/8'' 2161 224 cf 13 3/4" 207 cf 7" 3521! 8 3/4" 4 1/2" 3365-58551 431 cf 1iner 6 1/4" tubing 2 3/8" 5771<u>'</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas-MCF Actual Prod. During Test Cil-Bbia. **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 13.5bbls.oil-1bbl.water 3 hours Tubing Pressure (Ehut-in) Testing Method (pitot, back pr.)

Casing Pressure (Shut-in) OIL CONSERVATION COMMISSION 40V 20 1978 APPROVED

Original Signed by FRANK 7. CHAVEZ

1 ease No.

County

CERTIFICATE OF COMPLIANCE

Calc. A.O.F.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

819

(Title)

(Date)

Drilling Clerk

11/16/78

This form is to be filed in compliance with RULE 1104.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on naw and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply