## . 6. OF COMIES SECTIVES DISTRIBUTOR NEW MEXICO OIL CONSERVATION COMMISSION .. Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAMOPORTER GAS OPERALOR 7 PROMATION OFFICE Operator Northwest Production Corporation Address 289, FARMINGTON, NEW MEXICO Reason(s) for Other (Please explain) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jic.Apache Loose No. State, Federal or Fee 2A (PM) PC. Tribal Cont JICARILLA 152W Location 810 South Line and 880 Unit Letter \_\_ Feet From The\_ Feet From The <u>East</u> 26N Township Line of Section Range 5W , NMPM, Rio Arriba County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Northwest Production Corpor ation BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) BOX 289, FARMINGTON, NEW MEXICO Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas or Dry Gas X NORTHWEST PIPELINE CORPORATION P.ge. Unit Twp. If well produces oil or liquids, 26N 5W i p give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Oll Well Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth 6/28/78 10-6-78 58551 <u>5438</u> Elevations (DF, RKB, RT, GR, etc., Top 📆/Gas Pay Name of Producing Formation 6575' GL Pictured Cliffs 3184 33101 Depth Casing Shoe Perforations 3184-3206, 3214-32, 3240-52 w/20 SPZ. 5855' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 13 3/4" 216' 9 5/8" 224 cf. 3521' 8 3/4" 7" 207 cf. 1/2" liner 6 1/4" 3365-5855! 1 431 cf 1 1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bble. Gas - MCF Actual Pred. During Test Oll - Bbls. 0/37 $c_0$ GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hours 2327 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Calc. A.O.F. 777 CERTIFICATE OF COMPLIANCE

! hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Dute)

Drilling Clerk

<u> 11/17/78</u>

(Title)

OIL CONSERVATION COMMISSION

NUV 20 1978 APPROVED\_ Original Signed by FRALK F. CHAVEZ BY\_ DEPUTY OIL & GAS HILL TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for rilowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.