

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR		Northwest Production Corporation				NOV 20 1973						
3. ADDRESS OF OPERATOR		BOX 289, FARMINGTON, NEW MEXICO										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 810'S, 880'E										
		At top prod. interval reported below										
		At total depth										
14. PERMIT NO.		DATE ISSUED										
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD					
6/28/78		7/7/78		10/6/78		6575'						
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS				
5855'		5438'		2		→	0-5855'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE					
3184-3252 (PC)							No					
4853-5794 (MV)												
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED					
Ind.-GR; CDL-GR; IEL-GR; Temp. Survey							No					
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
9 5/8"		32.3#		216'		13 3/4"		224 cf.				
7"		20#		3521'		8 3/4"		207 cf.				
29. LINER RECORD									30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2"		3365		5855'		431 cf.			2 3/8"	5771'	Baker Model G Sea.	
									1 1/4"	3310'	Assy set in PBR	
31. PERFORATION RECORD (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3214-32, 3240-52 w/20 SPZ. 4853, 4862, 4873, 4879, 4886, 4900, 4908, 4916, 4924, 4932, 4940, 4955, 4962, 5210, 5254, 5262, 5326, 5333, 5340 w/. SPZ. 5408, 5414, 5420, 5441, 5446, 5451, 5456, 5471, 5478, 5538, 5586, 5604, 5657, 5666, 5728, 5734, 5764									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
									3184-3252		60,000# 10/20sand; 60,000 gal.wtr.	
									4853-5340		75,000# 20/40sand; 138,000 gal.wtr.	
									5408-5794		62,000# 20/40sand; 115,000 gal.wtr.	
5738, 5794 w/1 SPZ.									PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						SI				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/6/78		3		3/4"		→		13.5		1		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI PC-777 MV819		SI PC-775 MV--		→				A.O.F. PC=2327 MCF/D	A.O.F. MV=2188 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED		J. D. Guiso				TITLE		Drilling Clerk		DATE 11/16/78		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				PC	3184	
				MV	4850	
				PL	5398	