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| DISTRIBUTION | NE' | MEXICO OIL CONSE | | | | | |
| SANTA FE | | | PPROVAL VALID | , | Revised 1-1-6 | | 1 |
| FILE / | 41 | TOO OF THE UNLESS | | | 5A. Indicate Type of Lease | | |
| U.S.G.S. 6 | 2 | DRILLING COMMENCED, | | | | | _ |
| LAND OFFICE | | Date | ~ 54 | | | & Gas Lease No. | , , |
| OPERATOR (| | _ | 10-8-10 | | F-53T- | 17 & E 291-2 | સ |
| | | EXPIRES . | 10-8-78 | | | | <i>!</i> } |
| | ON FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | | | | 77 |
| ia. Type of Work | | | | | 7. Unit Agre | ement Name | |
| DRILL 7 |] | DEEPEN 🗌 | PLUG | BACK | 8. Farm or L | oggo Namo | |
| b. Type of Well | 1 | | SINGLE [T] M | птин ГУ | | e BC Com | ł |
| WELL WELL | OTHER | | SINGLE M | ZONE Z | 9. Well No. | | |
| 2. Name of Operator | Oil Company | | | 1 | 9. Well 140. | € 2351 R | |
| 3. Address of Operator | OII Company | | | | 10 Field on | d Pool, or Wildcat | |
| - | c 780. Farmin | ngton, New Me | exico | | South P | Blanco Otero | Chad |
| 4 Location of Well | A | 1070 | Mor | th | TITTI | iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii | 7 |
| UNIT LETT | ER L | LO70 | FEET FROM THE | LINE | | | // |
|)20 FFET FROM | East . | INE OF SEC. 16 | TWP. 26N RGE. | 6W NMPM | | | // |
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| HHHHHHH | HHHHHH | <i>HHHHHH</i> | ///////////////////////////////////// | <i>HHHH</i> | TILL | | 77 |
| | | | | | WARKK | | |
| HHHHHH | HHHHHH | ///////////////////////////////////// | 19. Proposed Depth | 19A. Formation | | 29. Potery or C.T. | `` |
| | | | 4050 | Chagr | | Rotary | - [|
| 21. Elevations (Show whether DI | F, RT, etc.) 21 A. Kir | id & Status Plug. Bond | 21B. Drilling Contractor | | 22. Approx | . Date Work will start | |
| 6530 Gr. | | | Aztec Well | Service | MAR IN | ne 15, 1978 | |
| | | 3 | | | | | |
| 23. | | | | 1 | W CON. | COM. | |
| L | | PROPOSED CASING AN | | 10 | IL CON. | COM- | |
| SIZE OF ,HOLE | SIZE OF CASING | | | | OIL CON. DIST. | COM- | |
| 23. | SIZE OF CASING | | D CEMENT PROGRAM | | OIL CON. DIST. | COM. | |
| SIZE OF ,HOLE | 1 | WEIGHT PER FOO | D CEMENT PROGRAM | H SACKS OF | DIL CON. DIST. CEMENT | 3 EST. TOP | |
| SIZE OF HOLE 12 1/4 | 8 5/8 | WEIGHT PER FOO | T SETTING DEPT | H SACKS OF | DIL CON. DIST. CEMENT | 3 EST. TOP Surface | |
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CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | All distances must be from | the outer boundaries of | f the Section. | |
|---------------------|----------------------------------|--|---------------------------------------|--------------------------|--|
| Caulkin | s Oil Company | | State 🗩 | C com | Well No. |
| ' mit Let'er | Section | Township | Range | County | |
| | 1.4 | 26 North | 6 West | Rio Arriba | |
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| | dnon of well; | | | TA | |
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| 6530 | Picture | d Cliffs-Chacra | | Chacra | 160 / Acres |
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| | nan one lease is nd royalty). | dedicated to the well, | outline each and id | entify the ownership the | reof (both as to working |
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