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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-291-17 and E-291-25

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name STATE C COMM
9. Well No. 235 R.
10. Operator CAULKINS OIL COMPANY P.O. BOX 780, FARMINGTON, NEW MEXICO

2. Name of Operator CAULKINS OIL COMPANY
3. Address of Operator P.O. BOX 780, FARMINGTON, NEW MEXICO
4. Location of Well

UNIT LETTER A LOCATED 1070 FEET FROM THE North LINE AND 920 FEET FROM THE East
LINE OF SEC. 16 TWP. 26N RGE. 6W NMPM

12. County SOUTH BLANCO PC

15. Date Spudded 6-21-78	16. Date T.D. Reached 6-29-78	17. Date Compl. (Ready to Prod.) 8-8-78	18. Elevations (DF, RKB, RT, GR, etc.) 6530 GR	19. Elev. Casinghead 6531
20. Total Depth 3976	21. Plug Back T.D. 3976	22. If Multiple Compl., How Many two	23. Intervals Drilled By Rotary Tools 0-3976	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2920- 3017 Pictured Cliffs 3800- 3906 Chacra	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GRN	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	100	12 1/2	100	None
4 1/2	10.5	3976	7 7/8	740	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	3901	None

31. Perforation Record (Interval, size and number) Two .38 hole at each of the following: 3800, 3808, 3814, 3819, 3825, 3833, 3845, 3854, 3862, 3883, and 3905. One .38 hole for: 2920, 2926, 2940, 2945, 2950, 2957, 2970, 2984, 3006, and 3017.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2920- 3017 3800- 3906 AMOUNT AND KIND MATERIAL USED fraced w/ 60,000 20-40 sand and 1474 bbls water. fraced w/ 50,000 #20-40 sand and 1400 bbls water.
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33. PRODUCTION							
Date First Production 8-15-78		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 8-15-78	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 199	Gas - MCF 1597	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 435	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Charles E. Vergara	TITLE Supt.	DATE 9-8-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 34 through 37 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Alosa	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Chinle	T. Chinle
T. Penn.	T. Penn. "A"	T. Permian	T. Permian
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from 2920 to 3017	No. 4, from
No. 2, from 3800 to 3906	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2410 to 2505	No. 2, from	No. 3, from	No. 4, from
feet.	feet.	feet.	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2410	2410	Sand and Shale				
2410	2505	95	Sand				
2505	2920	415	Shale				
2920	3017	97	Sand				
3017	3800	783	Shale				
3800	3906	106	Sand				