

DISTRIBUTION
NTA FE
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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-85

Operator
Southern Union Exploration Company
Address
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
Change of operator and address.
If change of ownership give name and address of previous owner
SUPRON Energy Corporation, 10300 N. Central Expressway, Bldg. V, 5th Fl. Dallas, Texas 75231

DESCRIPTION OF WELL AND LEASE
Lease Name
Jicarilla "D" #A
Well No.
11A
Pool Name, including Formation
Blanco Mesaverde
Kind of Lease
State, Federal or Fee Federal
Lease No.
100
Location
Unit Letter
P
Feet From The
790
South
Line and
790
Feet From The
East
Line of Section
29
Township
26N
Range
3W
NMPM
Rio Arriba
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Plateau, Inc.
or Condensate
Address (Give address to which approved copy of this form is to be sent)
Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas
Gas Company of New Mexico
or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
First International Bldg., Dallas, TX 75202
If well produces oil or liquids, give location of tanks.
Unit
P
Sec.
29
Twp.
26N
Rge.
31W
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Drilling & Production Engineer
Date
12/30/80

OIL CONSERVATION COMMISSION
APPROVED
JAN 28 1981
BY
Original Signed by FRANK T. CHAVEZ
TITLE
SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1108.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple.