CISTMINUTION SANTA FE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION

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Re	v 1	se	d i	0 -	1-78

SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUEST F	OR ALLOWABLE				
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATU	IRAL GAS		• • • •	
SOUTHERN UNI	ON EXPLORATION COMPANY					
Address P.O. BOX 217	79, Farmington, NM 87413					
Reason(s) for filing (Check proper	9	10.4			·	
New Well at some	Change in Transporter of:	Other (Please explain)				
Recompletion	Oil Dry C	<u>~ </u>			, , , , , ,	
Change in Ownership	Casinghead Gas Cond	ensate XX				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	ID LEASE					
Jicarilla D	Well No. Fool Name, Including 11A Blanco Mesa		Kind of Leas State, Federa	Federal	Contract	
Location Unit Letter P	790 Feet From The South	790	. Foot From	East		
20	Township 26 North Range			Rio Arriba	County	
TELESTATION OF TRANSPO	DTTD OF OU AND MATURES O			-		
Reme of Authorized Transporter of	ORTER OF OIL AND NATURAL G. OIL OF Gondensate XX		o which appro	ved copy of this form in	to be send	
Conoco Inc	Surface Transportation	Address (Give address-to which approved copy of this form is to be sent). P.O. BOX 1429, Bloomfield, NM 87413				
Kare of Authorized Transporter of Gas Company of New	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899 Bloomfield, NM 87413					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected				
give location of tanks.			I			
Tthis production is commingled COMPLETION DATA	with that from any other-lease or pool,		number: c		* * 19 * * * * * * * * * * * * * * * * *	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Devettons (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	· ·	
Perforations				Depth Casing Shoe	_	
	TUDING CASING AND	O CENENTING DECOR	 -			
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE		DEPTH SE		SACKS CEMENT		
EST-DATA-AND REQUEST .	FOR ALLOWABLE (Test must be a able for this de	fter recovery of sotal volume, pth or be for full 24 hours,	e of load oil o	and must be equal to or e	xceed top allow	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		ALC: SAME		
ength of Test	Tubing Pressure	Casing Pressure		Chore Stre		
ctual Prod. During Test	Oil-Bbls.	Water - Bbla.	P2 4198	MCA.		
40 451 1		grang & B				
AS WELL creal Frod. Tool-MCF/D	Length of Test?	Bbls. Condensate/AMCF		Gravity of Condensate	The second second	
esting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	(ai	Choke Size	******	
ERTIFICATE OF COMPLIAN	OIL CONSERVATION DIVISION					
	regulations of the Oil Conservation	APPROVED	SE	P 2 4 1984	19	
	h and that the information given c best of my knowledge and belief.	BY	Frank	J. Charles		
N =	e and place a side and a side of the side of the side	TITLE SUPERVISOR DISTRICT 3				
· · · · · /2 -	im to provide	This form is to	oe filed in co	ompliance with RULE	1104.	
Ecclosion (Sign	QQ	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend				
(Sign	the state of the s	tests taken on the w	ell in accord	ted by Trabujetton of ance with RULE 111.		
ratera is given	itle) and see represent to	able on new and rece	impleted wel			
· · · Contombor 19	100%	• • •			a	