HO. OF COPIES REC	15		
DISTRIBUTION		L	
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FILE		1/	
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	$\mathbb{I}/$	
OPERATOR		/	
PRORATION OFFICE		<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	_				
IRANSPORTER GAS	-				
OPERATOR	7		API 30-039-21773		
PRORATION OFFICE					
Supron Energy	Corporation				
Address		97/01			
P. O. Box 808, Reason(s) for filing (Check proper bo	Farmington, New Mexico	Other (Please	e explain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry Ga	ıs 🔲			
Change in Ownership	Casinghead Gas Conder	nsate			
f change of ownership give name nd address of previous owner					
DESCRIPTION OF WELL AND	LEASE		Kind of Lease No.		
Lease Name	Well No. Pool Name, Including F		State, Federal or Fee Federal Contract		
Jicarilla "E"			1		
Unit Letter L ; 164	5 Feet From The South Lin	e and 830	Feet From TheWest		
Line of Section 16 T	ownship 26 North Range	4 West , NMPM	Rio Arriba County		
SESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs			
Name of Authorized Transporter of O	or Condensate	P. O. Box 108	to which approved copy of this form is to be sent)		
Plateau Inc.	asinghead Gas or Dry Gas	Farmington, Ne Address (Give address	ew Mexico 87/01 to which approved copy of this form is to be sent) ary		
		Mr. K. J. McCra	ary Dallas, Texas		
Gas Company of Ne If well produces oil or liquids,			nal Bldg Dallas, Texas Upon installation of		
give location of tanks.	L 16 26N 4W	No	Pipeline Facility		
this production is commingled w	with that from any other lease or pool,		Taylor Inc.		
Designate Type of Complet	ion — (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Resty. Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2/13/79	78241	7815¹		
10/12/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6730 Gr.	Gallup	7113	7106		
	7113', 7115', 7117', 71	19', 7121', 712	7818 ¹		
72041, 72051,	TUBING, CASING, AND	CEMENTING RECOR	ID		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S			
13-3/4"	10-3/4"	220	225		
9-7/8"	7-5/8"	3650	200		
6-3/4"	5-1/2"	7818	495		
rest data and request	FOR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil and must be equal to or exceed top allows:		
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow			
Date I list New Off Wan 10 James					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae-MCF		
			750		
GAS WELL			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMC	F Gravity of Condens (http://gitable.com/		
584 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size		
Back Pressure	443 PSIG	448 PSIG	3/4"		
CERTIFICATE OF COMPLIA	NCE		CONSERVATION COMMISSION		
			MAR 7 1973 19		
	regulations of the Oil Conservation with and that the information given	Original Signed by A. R. Kendrick			
bove is true and complete to t	he best of my knowledge and belief.	BY	Terms (Store 1997)		
Original Sign	ed by	TITLE STEELSUS			
Rudy D. Mot	to	ii	be filed in compliance with RULE 1104.		
-		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation.			
Rudy D. Mocco	nature)	Il acces taken on the well in accordance with HULE !!!			
Area Si	iperintendent	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fohmomr 1/, 1979		11			
		well name or number, or transporter, or other such change or			
	•	Separate Form	as C-104 must be filed for each pool in multipl		
		completed wells.			