| | | i | | 1 |
|-----|---|--|--------------------------------------|--|
| | DISTRIBUTION | NEW NEXICO OIL CONSERVATION COMMISSION | | Form C-104 |
| | REQUEST FOR ALI | | FOR ALLOWABLE | Supersides Old C-104 and |
| | FILE | AND Ellective 1-1-65 | | |
| | LAND OFFICE | - AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | GAS |
| | TRANSPORTER OIL GAS | | | |
| | OPERATOR | <u> </u> | | • • |
| l. | PRORATION OFFICE Operator | 1 | | · |
| | Southern Union Expl | oration Company | · . | |
| | 1217 Main Street, S | Suite 400, Texas Federal | Bldg., Dallas, Texas 75 | 202 |
| | Reason(s) for filing (Check proper bos | x/ | Other (Please explain) | |
| • | New Well | Change in Transporter of: | Change of opera | tor and address. |
| | Recompletion Change in Ownership | Oil Dry C | ensate | • • |
| | | | 10200 11 0 1 1 5 | ressway, Bldg. V, 5th F |
| | If change of ownership give name and address of previous owner | SUPRON Energy Corporation | n, Dallas, Texas 75231 | |
| II. | DESCRIPTION OF WELL AND | | | · · · · · · · · · · · · · · · · · · · |
| | Jicarilla "E" | 15 Wildhorse Ga | | raler Fee Federal . 104 |
| | Location L 164 | 45. South | 830 | West |
| | 16 | 26N Range | AW NMPM, | Rio Arriba |
| | | | | Coun |
| 11. | Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) | | | |
| | Plateau, Inc. | | Box 108, Farmington, NN | • |
| | Name of Authorized Transporter of Ca | _ | i | - |
| | Gas Company of New Mex | Unit Sec. Twp. P.ce. | First International Bld | lg., Dallas, TX 75202 |
| | If well produces oil or liquids, give location of tanks. | L 16 26N 4W | | |
| | | th that from any other lease or pool, | give commingling order number: | |
| V. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Book Same Resty, Diff. Res |
| | Designate Type of Completic | - | | |
| | Date Spudded | Date Compl. Ready to Frod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Gil/Gas Pay | Tuking Depth |
| | Perforations | • | | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | 1 |
| | | | 1 | |
| | | <u> </u> | i | <u>i</u> |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL able for this depth or be for full 24 hours) | | | |
| | Date First New Oil Frun To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ift, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choxe Size |
| | Actual Frod. During Test | Cil-Bbis, | Water-Bbis. | Gco-MCF |
| | | <u> </u> | <u></u> | |
| | GAS WELL | | <u>-</u> | The state of the s |
| | Actual Prod. Test-MCF/D | Length of Test | Bble. Condenscte/MMCF | Grewley of Concensate |
| ì | Teating Method (putot, back pr.) | Tubing Pressure (Ghat-in) | Cosing Fressure (Shut-in) | Cheke See Dist. 3 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

OIL CONSERVATION COMMISSION
JAN 28 1981

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 181.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner ell name or number, or transporter, or other such change of condition

Canarata Forms CalM must be filed for each most to milital