Form 3160-5		UNITED STATES						
(June 1990)	DEPA	FORM APPROVED						
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							
		(O O) BUILD MICHARGEMENT	Expires: March 31, 1993					
			5. Lease Designation and Serial No.					
_	SUNDRY NO	TICES AND REPORTS ON WELLS	L JIC 104					
Do not use this t	torm for proposal	s to drill or to deepen or reaptor to a different	6. If Indian, Allottee or Tribe Name					
	Use "APPLICATI	ON FOR PERMIT-" for such proposals	Jicarilla Apache					
		JBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation					
1. Type of Well								
OliGas								
Well X Well Cith	er		8. Well Name and No.					
2. Name of Operator			lioprille IICII 4 C					
Merit Energy Compan	ıy		Jicarilla "E" 15 9. API Well No.					
3. Address and Telephone No.			30-039 <b>-</b> 21773					
12222 Ment Drive, Su	ite 1500, Dallas,	1A /0201 (214) /()1-8377	10. Field and Pool, or Exploratory Area					
<ol> <li>Location of Well (Footage, Se NW SW</li> </ol>	c., T., R., M., or Survey [	Description)	total and 1 ooi, or Exploratory Area					
SEC. 16, T-26N, R-4.V	M		Basin Dakota					
1645' FSL & 830' FV/L		F	11. County or Parish, State					
	-							
12. HECK APPROPRIA	TE BOX(s) TO INI	DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Rio Arriba, New Mexico					
TYPE OF SUBMISSION	v							
Notice of Inten	nt	TYPE OF ACTION						
		Abandonment	Change of Plans					
X Subsequent R	eport	Recompletion Plugging Back	New Construction					
	j	Casing Repair	Non-Routine Fracturing					
Final Abandon	ment Notice	Altering Casing	Water Shut-Off					
		X Other Run Coil Tubing	Conversion to Injection					
		— <del>—</del>	Dispose Water					
13 Parents P			ote: Report results of multiple completion on Well completion or Recompletion Report and Log form.)					
give subsurface locations	ed Operations (Clearly state s and measured and true ver	all pertinent detail, and give pertinent dates, including estimated date of starting any proportical depths for all markers and zones pertinent to this work.)*	sed work. If well is directionally drilled,					
See attached report	t of daily operatio	ns.	REGENTER					
			JUN - 2 1985 💟					
			OM GOYL DAY.					
4 I hereby continues at a second	<del></del>		ಕ್ಟಾಗ್ ಕ್ಟ್ರಾ					
4. I hereby certify that the foregoing								
Signed	all aim	Title Regulatory Manager	Date 5/4/95					

14. I hereby certify that the foregoing is true and correct			
Signed Missing Comments	Title Regulatory Manager	Date	5/4/95
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Lot Chief, Lands and Mineral Resources Title	JUN Date	2 199

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitions or raudulent statements or representations as to any matter within its jurisdiction.

Daily Operations Report										
Well:	JICARILLA E 15 (DK)	Objective: Job Type:	RUN COIL T Stimulate	BG						
Field:	BASIN	AFE #:	1071							
County:	RIO ARRIBA	WI:	50.00	AFE Amount:	\$18,000.00					
State:	NM	NRI:	43.75	Cost To Date:	\$12,759.00					
District:	West									

Date:	3/22/9	Daily Cost	\$404.0	DOOL DO NOTE DEPTH IS
VIRU B	&R WIRELINE -	TIH W/1 1/4" S	TATIC GRADIANT	BTM. HOLE PSI BOMB, TAGGED @ 7801'. POOH RD. NOTE: DEPTH IS
/GROL	IND LEVEL.			
-				
ate:	3/27/9	Daily Cost	\$12,355.0	
		TILL VA//	7720' - 1" COIL TB	G LAND IN HANGER, CUT OFF & NU WELL HEAD. END OF 1" COIL TBG
D CUI	DD COIL TBG U	NIT. SI WELL F	OR BUILD UP. NO	TBG PSI & ANNULUS 180#. SDON
		D. 11. C		1
ate:	3/28/9	Daily Cost	10 OU & 5 H2O	
:ST: (	CSG PSI 465#,	LINE PSI 180#,	10 OIL & 5 H2O.	
ate:	3,29/9	Daily Cost		
ST:	TBG PSI 160#,	CSG PSI 400#,	LINE PSI 160#, 3 (	OIL & 91 MCF.
ate:	3/30/9	Daily Cost		1
ale.	TPC PSI 155#		LINE PSI 168#, 3	OIL, 91 MCF & 1 H2O.
231.	160 F31 100#,			
				_
ate:	3/31/9	Daily Cost		
EST:	TBG PS 155#,	CSG PSI 375#	, LINE PSI 162#, 2	OIL, 92 MCF & 1 H2O.
ate:	4/1/9	Daily Cost		٦
ECT.			LINE PSI 168#, 2	OIL, 90 MCF & 1 H2O.
	10013 100#,		,	
				_
ate:	4/2/9	Daily Cost		THE STATE OF THE S
EST:	TBG PS 158#,	CSG PSI 345#	, LINE PSI 168#, 2	OIL, 91 MCF & 1 H2O. FRW







Job separation sheet

## District I PO Box 1986, Hobbs, NM 88241-1986

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD, Artesia, NM 88211-6719 Distract III

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

909 Rie Brazes District IV					Santa F	e, N	IM 87	7504	-2088				AMENDED REPORT		
O Bez 2008, Se	nta Fe, NM RI	87504-2068 EQUES	T F				AND	ΑÜ	THORI	ZATI	ON TO TR				
Operator name and Address											* OGRID Number 005073				
CONOCO INC.											3 Resson for Filing Code				
10 Desta Drive Ste 100W MIDLAND, TEXAS 79705											CH EFFE	CTIVE 1			
	-21773		WI	LDHORS	E GALLUI		' Pool	Name	•				* Pool Code 87360		
	perty Code				<del></del>		1 Prope	rty Na	me:				<sup>9</sup> Well Number		
	8020			JICARI	LLA E							Ш	15		
II. 10 S	Section	LOCALIO:		Range	Lot.lda	Feet	from the		North/South Line Feet from the				line County		
			ı	l			1645				830	WEST	RIO ARRIBA		
	L 16 26 N 04 W 1645										<u></u>	ł			
UL or lot no.	Section	Townshi		Range	Lot Ida	Feet	from th	e	North/So	uth line	Feet from the	East/West	line County		
13 Lac Code	<sup>13</sup> Produci	ng Method	Code	<sup>™</sup> Gas	Connection De	le	" C-129	Perm	it Number	,	C-129 Effective	Date	17 C-129 Expiration Date		
J		F													
III. Oil a	nd Gas	Transpo	ortei	rs							· · · · · · · · · · · · · · · · · · ·				
" Transpot OGRID	rter			nasporter l and Addres				" PO	D	31 O/G	`	POD ULS	TR Location cription		
02524	44 W	ILLIAM	S F	IKLD S	ERVICES	œ.	18	3906	30	G	L 16 26	SN 04W			
18 1 mg/	S	ALT LA	X 58900 KE CITY, UT. 84158												
00901	3 G	IANT R	EFINERY				28	3134				6N 04W			
400	P	O BO	X 29 TON	56 , NM. (	B7 <b>4</b> 99						i X				
Elicanos de la como dela como de la como de		-									DECEIVEN				
							7. V.J	1320							
in din making	3			•							0Cl 3 1 1995				
22.3 17.4 \$18.47.2.1							2:400 c \$\$\$\$\$				OIL COM. DAY				
	uced W	ater										DIST	7. B		
1890650	POD		L	16 26	N O4W	;	- 1	POD U	LSTR Local	tion and	Description				
V. Well		tion Da	ıta						<del></del>						
<sup>B</sup> S	pud Date			24 Ready I	ale		31	TD			" PBTD		1º Perforations		
	* Hole Siz			31 Casing & Tubing Size				<sup>12</sup> Depth :			Set		<sup>33</sup> Sacks Cement		
		<del>-</del>	$\exists$				<del></del>	T		•					
												- <u></u>			
								<u> </u>							
	l Test I				-	<b>.</b>	<del></del>	<del></del>	N.T. A.I.	4	N The	P	M Cag. Pressure		
M Date New Oil M Gas Delivery Date M Test Da						ale	te Test Length		cugus	M Thg. Pressure					
** Choke Size ** Oil ** Water						ir	<sup>4</sup> Gas			4 AOF		4 Test Method			
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION								
Signature:	Die	11.	X,	ari	lly	•			wed by:		7	75			
Printed same		LL R.	KEA'	THLY				Title:		SI	UPERVISO	R DIST	RICT #3		
Title: SR. REGULATORY SPEC. Approval Date:  Date: 10-31-95 Phone: (915) 686-5424								OCT	3 1 199	5					
Detc:			lie sh		(SIS)			001.00	eraler	A4.4	591 MERIT				
- 11 (4.6 16	مرد	as Operator	<b>\</b>	Car	A.C.	<b>3</b>	pacvi		SHERYL.		ARRUTH	REGULA'	TORY MGR 10-31-9		