			/			
NO. OF COPIES RECEIVED	ALTH MEXICO OIL CON	USERVATION COMMISSION	Form C-104			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and					
SANTA FE		AND	Effective 1-1-65			
FILE		SPORT OIL AND NATURAL GAS	5			
U.S.G.S.	AUTHORIZATION TO TRAIL	STORT OF PRIB TRATERS				
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR			UL 2 0			
PROPATION OFFICE		10/L	Co. (492			
Operator Union Texas Petroleum	Corporation		DIST 20M.			
Address 1860 Lincoln Street,	Suite 1010, Denver, Colo	rado 80295	3			
Reason(s) for filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of:	Change of Ownersh	1p to			
Recompletion	Oil Dry Gas	United	Company successor to			
Change in Ownership X	Casinghead Gas Condens	Gate Gapron Energy Cor	por at ross			
and address of previous		n, P.O. Box 808, Farmingt				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.			
Lease Name Jicarilla "H"	10 Blanco Mesave	I Come Federal (or Fee 103			
Location (C)	30 Feet From The North Line	e and 840 Feet From Th	eWest			
Onit Letter		4W , NMPM, Rio Arr	iba County			
Line of Section 17 Town DESIGNATION OF TRANSPORT		S	ad corn of this form is to be sent)			
Name of Authorized Transporter of Oil	or Condensate X					
Distant The		Post Office Box 108, F. Address (Give address to which approve	ed copy of this form is to be sent)			
Name of Authorized Transporter of Cas		Dallas Texas 75201				
Gas Company of New Me	Unit Sec. Twp. Rge.	Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	A 17 26N 4W	Yes	6/25/79			
If this production is commingled wit			Plug Back Same Res'v. Diff. Res'v.			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	1			
Designate Type of Completion	$\operatorname{on} - (X)$	XX	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	5/2/79	7886	7819 Tubing Depth			
10/25/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
	Mesaverde	5114'	5705 Topth Casing Shoe			
6775' GR	Mesaverue		Depth Casing Shoe			
Perforations	,1		7865			
5114 - 5820	TUBING, CASING, AN	D CEMENTING RECORD	200000000000000000000000000000000000000			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	10-3/4"	224'	156			
13-3/4"	7-5/8"	3760'	200			
9-7/8"	5-1/2"	7865'	500			
6-3/4"		[70F]	<u> </u>			
		after recovery of total volume of load oil	and must be equal to or exceed top allow			
V. TEST DATA AND REQUEST F	OK ALLUWABLE able for this	denth of be for full 44 nound)				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
	Tubled Pressure	Casing Pressure	Choke Size			
Length of Test	Tubing Pressure		Gas-MCF			
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.				
		-				

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation

Length of Test

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Union Texas Petroleum Corporation
·
- Vice - President
6/11/82 (Date)

OIL CONSERVATION COMMISSION 1982

Choke Size

Gravity of Condensate

PPROVEDOriginal Signed by CHARLES GHOLSON	
DEPUTY OIL & GAS INSPECTOR, DIST.	

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

	NO. OF COPIES RECEIVED					
-	DISTRIBUTION	NEW MEXICO OIL COI	NSERVATION COMM	FRVATION COMMISSION		
-	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				C-104 and C-11
			AND		Effective 1-1-65	•
\	ILE	AUTHORIZATION TO TRAN		NATURAL GA	SACCE	
_	.s.g.s.	AUTHORIZATION TO TRAIN	(5) (5)(1) (5)(2)(1)		/ HIT HIN	\
<u> </u>	AND OFFICE					1
T	RANSPORTER OIL			- 1	JIII . " " 142	<i>}</i> \
<u> </u>	GAS			10	m 53 3 30 -	
1 -	PERATOR			1~	$C_{O_{\Lambda_1}}$	
	RORATION OFFICE				DICT COM	
0	Union Texas Petroleum	Corporation		•	DIST. COM.	
^	ddress 4060 Tincoln Street. S	uite 1010, Denver, Colo	rado 80295			
L	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Other (Please explain)					
- 1	eason(s) for filing (Check proper box)	Change in Transporter of:	01	of Ownersh	rin to	
	ew Well					ssor to
Recompletion Condensate Officer Today and the Condensate Officer O						
C	hange in Ownership X	Custingheda das		THE BY USE	- !	
an	a address of previous	upron Energy Corporation			ton, New Mexic	
11. <u>D</u>	ESCRIPTION OF WELL AND LE	Well No. Pool Name, Including Fo	rmation	Kind of Lease	- gra	Lease No.
'		10 Basin Dakota		State, Federal	or Fee	103
ļ.,	Jicarilla "H"	μυ τ σου				
1,		Feet From The North Line	e and 840	Feet From T	he West	
	Unit Letter RD : 930	Feet From The				_
	Tine of Section 17 Towns	ship 26 N Range	4 W , NMP	м, Rio A	rriba	County
L	Line of Section 17 Towns					
	Plateau, Inc. Name of Authorized Transporter of Casir Name of Authorized Transporter of Casir	nghead Gas or Dry Gas 🏋	D + Office	Box 108, F to which approv	ed copy of this form is armington. NM led copy of this form is all Bldg.	87401
L	Gas Company of New Me	Is gas actually connected?				
1	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Yes		6/25/79	
L	give location of tanks.	A 17 200 Page or pool	give commingling or	ler number:		
1	f this production is commingled with	that from any other rease or poor,			Tay B - 1 S B	s'v. Diff. Res'v.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove	Deepen	Plug Back Same Re	is.v. Dill. Nes v.
- 1	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$	XX !		1	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
1	Date Spudded	5/2/79	7886 '		7819'	
1	10/25/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Elevations (B1, Altb, A1, on, story	Dakota	7771'		7730'	
ļ	6775' GR	DAKOLA			Depth Casing Shoe	
	Perforations	1 - 7815'			7865'	
		TUBING, CASING, AN	D CEMENTING REC	ORD		
,		CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
Ì	HOLE SIZE	10-3/4"	224		156	
	13-3/4"	7-5/8"	3760		200	·
	9-7/8"	5-1/2"	7865		500	
	6-3/4"	12 (1)	7730		_i	
	TEST DATA AND REQUEST FO	DR ALLOWARIE (Tare muse he	after recovery of total s	olume of load oil	l and must be equal to o	r exceed top allou
V.	TEST DATA AND REQUEST FO	able for this	iepth or be for full 24 h	ours)	26 1	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (low, pump, gas i	iji, eic.	
	Date Liter Man Ow				Chah- Sina	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Faudru or 1 agr				0 405	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	Actual Float Dailing 100.					
		1			~-	
	GAS WELL				Gravity of Condens	ote .
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	MCF.	Gravity of Condains	=
	1			hut-ini	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (1	mac-rm j		
				CONCER	ATION COMMISS	ION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.

above is true and complete to see
Union Texas Petroleum Corporation
Vice - President
6/11/82 (Date)

JUL 2 3 1982

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST.

TITLE _

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