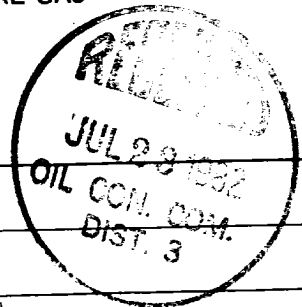


NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Unicon Producing Company successor to~~
~~Supron Energy Corporation~~
If change of ownership give name and address of previous owner
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Jicarilla "H"
Well No.
10
Pool Name, Including Formation
Blanco Mesaverde
Kind of Lease
State, Federal or Fee Fee
Lease No.
103
Location
Unit Letter A/D; 930 Feet From The North Line and 840 Feet From The West
Line of Section 17 Township 26N Range 4W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
Post Office Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico
Address (Give address to which approved copy of this form is to be sent)
1800 First International Bldg.
Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.
Unit A Sec. 17 Twp. 26N Rge. 4W
Is gas actually connected? Yes When 6/25/79

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
10/25/78
Date Compl. Ready to Prod.
5/2/79
Total Depth
7886'
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
6775' GR
Name of Producing Formation
Mesaverde
Top Oil/Gas Pay
5114'
Tubing Depth
5795'
Perforations
5114 - 5820'
Depth Casing Shoe
7865'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
13-3/4"
9-7/8"
6-3/4"
CASING & TUBING SIZE
10-3/4"
7-5/8"
5-1/2"
2-1/16"
DEPTH SET
224'
3760'
7865'
5795'
SACKS CEMENT
156
200
500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)

(Date)
6/11/82

OIL CONSERVATION COMMISSION
JUL 23 1982

APPROVED Original Signed by CHARLES GHOLSON

BY DEPUTY OIL & GAS INSPECTOR, DIST. 3

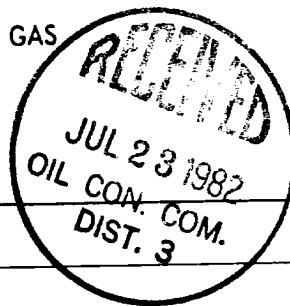
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation

Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Change of Ownership to
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Union Producing Company successor to
			Condensate	Supron Energy Corporation

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla "H"</u>	Well No. <u>10</u>	Pool Name, Including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>103</u>
Location Unit Letter <u>KD</u> ; <u>930</u> Feet From The <u>North</u> Line and <u>840</u> Feet From The <u>West</u>				
Line of Section <u>17</u> Township <u>26 N</u> Range <u>4 W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Plateau, Inc.</u>	<u>Post Office Box 108, Farmington, NM 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Gas Company of New Mexico</u>	<u>1800 First International Bldg.</u>
	<u>Dallas, Texas 75201</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>17</u> Twp. <u>26N</u> Rge. <u>4W</u>	<u>Yes</u> <u>6/25/79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>XX</u>	<u>XX</u>					
Date Spudded <u>10/25/78</u>	Date Compl. Ready to Prod. <u>5/2/79</u>		Total Depth <u>7886'</u>		P.B.T.D. <u>7819'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>6775' GR</u>	Name of Producing Formation <u>Dakota</u>		Top Oil/Gas Pay <u>7771'</u>		Tubing Depth <u>7730'</u>			
Perforations <u>7771 - 7815'</u>					Depth Casing Shoe <u>7865'</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13-3/4"</u>	<u>10-3/4"</u>	<u>224'</u>	<u>156</u>
<u>9-7/8"</u>	<u>7-5/8"</u>	<u>3760'</u>	<u>200</u>
<u>6-3/4"</u>	<u>5-1/2"</u>	<u>7865'</u>	<u>500</u>
	<u>2-1/16"</u>	<u>7730'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)

6/11/82

(Date)

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL & GAS INSPECTOR, DIST. A

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.