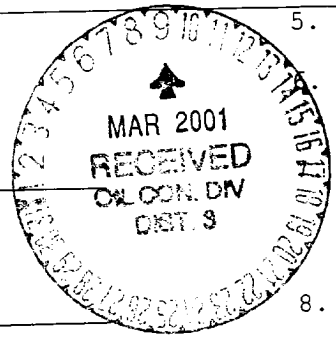
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

5. **Lease Number**
   Jic Contract 103
6. **If Indian, All. or Tribe Name**
   Jicarilla Apache
   Unit Agreement Name

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
   Jicarilla 103 #10
9. **API Well No.**
   30-039-21774

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
    Blanco MV/Basin DK
11. **County and State**
    Rio Arriba Co, NM

4. **Location of Well, Footage, Sec., T, R, M**
   930'FNL, 840'FWL, Sec.17, T-26-N, R-4-W, NMPM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

070 FARMINGTON NM

14. **I hereby certify that the foregoing is true and correct.**

Signed Jeggy Cole (TF3) Title Regulatory Supervisor Date 2/5/01

no

(This space for Federal or State Office use)
APPROVED BY /s/ Brian W. Davis Title Lands and Mineral Resources Date MAR 0 [illegible] 2001
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla 103 10
Dakota/Mesa Verde
AIN: 3592901 and 3592902
930' FNL & 840' FXL
Unit D Sec. 17, T26N, R04W
Latitude / Longitude: 36° 29.49'/ 107° 16.82'

Recommended Commingle Procedure and Pump Install Procedure

Project Summary: The Jicarilla 103 10 is a dual Dakota/Mesa Verde well drilled in 1979. The Dakota is currently producing 39 MCFD. The Mesa Verde is producing 4 MCFD up the annulus. The Mesa Verde has been experiencing liquid loading problems since the early 1990's. Union Texas produced this zone with pump, rods and pumping unit. This equipment is still in/on the well, but not operational. We plan to commingle this well and rod pump both zones to keep the well unloaded. This well was last pulled in 1989. Estimated uplift is 110 MCFD and 3 BOPD condensate.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. POOH laying down rods and pump. Collect sample of material from inside the pump barrel. Visually inspect rod couplings for excessive wear. Note depth(s) of excessive wear, if any, so that rod guides can be placed in these intervals. If paraffin build-up is severe when pulling rods, then treat the tubing and casing each with 50 bbls. of hot oil containing 25 gals. of Techni-Solv 175, a Unichem product. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the F-nipple (7729') on the Dakota tubing. Pick up 2-1/16" tubing and RIH to the top of the Model D packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 2-1/16", 3.25#, IJ Mesa Verde tubing (set at 5795'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.

4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). Seal assembly was set with 12,000 compression. If seal assembly will not come free, then cut 2-1/16" tubing above the packer and fish with overshot and jars. TOOH laying down 2-1/16", 3.25#, IJ Dakota tubing (set at 7730'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.

5. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55 tubing. Mill out Model D packer at 7730' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. <u>Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.</u>** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 4-3/4" bit and watermelon mill on 2-3/8" tubing. Clean out with air/mist to PBTD of +/- 7819'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing and bit.

7. Rabbit all tubing prior to running in hole. TIH with purge valve, 1 joint of 2-3/8" tubing, a 77" x 3-1/16" Stanley gas separator, 10' x 2-3/8" pup joint, 6' x 2-3/8" pup joint, 1.78" seating nipple and the remaining 2-3/8" tubing. Land tubing at approximately 7790'. ND BOP and NU WH. RIH with a 1"x 8' Johnson sand screen and a new 2"x 1-1/4"x 14' RHAC pump on 309 ¾" Grade "D" rods. Seat pump, load tubing, space out rods and test pump action. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: 2-1-01
Operations Engineer

Approval: Bruce W. Boyer 2-1-01
Drilling Superintendent

Sundry Required: (YES) NO

Approved: 2-1-01
Regulatory Approval

Contacts:

Operations Engineer	Tim Friesenhahn	326-9539 (Office)
		326-8113 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office)
		326-8303 (Pager)
Specialist:	Richard Lopez	320-6573 (Cell)
		326-8681 (Pager)
Lease Operator:	Larry Nelson	320-2570 (Cell)
		326-8470 (Pager)

TJF/jks