Admit 5 Coules
Appropriate District Office
DISTRICT 2
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II F.O. Drawe DD, Astonia, NM \$8210

Santa Pe, New Mexico 87504-2088



000 Rio Brazza Rd., Aziac, HM 17410	REQUEST	EOD ALL	OWADI	EAND	u muonia	ATION				
					TURAL GA					
Person MERIDIAN OIL INC.			Wall A	No.						
Adres P O Roy 4200 Farm	ington Nov	Mariaa	0740	····						
P. O. Box 4289, Farm		MEXICO	8749		it (Please explai	-1				
lev Well		e in Transport	or of:_	·		•	1 2	7 0	•	
Accompletion [7]		Dry Coa			CM	fec.	6-2	5-90)	
Change in Operator X change of operator give seems 1 in i	Chalegheed Ges			-	- U V					
el address of provious operator	on Texas Pe	troleum	Corpor	ration,	P. O. B	ox 2120,	, Houston	<u>, TX 77</u>	<u> 252-212</u>	
L DESCRIPTION OF WELL	Well I	Well No. Pool Name, Including		Formation Kind of						
JICARLLIA "H"		.	BLAN	CO MESA	VERUE	State !	ederal or Fee	<u>.l</u>	,103	
.ccation	12100			Λ	and <u>79</u>	Ω -		1, 1	• • • •	
Unit Letter	_ :_\ <u>`\</u>	Peet Pro	m The	<u> </u>	and 10 T			ω_{+}	Line	
Section 18 Towns	26N	Range	04W	N	мрм,	RIO ARR	IBA		County	
II. DESIGNATION OF TRA	NGBUBTED UE	OII. AND	NATTE	DAL GAS						
IL. DESIGNATION OF TRANSPORTER OF OIL AND NATUI				Address (Give address to which approved copy of this form is to be sent)						
Meridian Oil Inc.							rmington, NM 87499			
lame of Authorized Transporter of Cui Gas Company of New Mo	aghead Ges exico] or Dry C	* (X)		or address to wh Box 1899,					
f well produces all or liquids, ive location of tanks.	Unit Sec.	Twp.	Rga.		y consected?	Whea				
			1			l				
this production is commingled with the V. COMPLETION DATA	K ITOKS BAY OUSER MAN	e ar poor, grw	community	ad olosi anti	Def:					
Designate Type of Completio	n-(X) Oli'	We⊈ C	as Well	New Well	Workover	Deepea	Plug Back S	iame Res'Y	Diff Res'v	
Date Spudded	Date Compl. Res	dy to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, stc.)	Name of Product	of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing	Shoe		
	TUBI	NG, CASIN	IG AND	CEMENT	NG RECOR	<u>D</u>				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TEST DATE AND DEATH	FOT FOR ALL	WADI É		L			<u> </u>			
V. TEST DATA AND REQUIDED WELL (Test must be after	EST FUK ALLU r recovery of total vol		ril and must	be count to a	r exceed top all-	owable for thi	s depth or be fo	r full 24 hou	અ	
Date First New Oil Rus To Teak	Date of Test				Aethod (Flow, p					
Length of Test	Tubica Pressure	Tubing Pressure			Casing Pressure			V & 	H——	
	Tanking Friedrick	Oil - Bhia.			in in			<u>U</u>	<u>y. </u>	
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			JOE- MG 1990		
GAS WELL				<u> </u>		Ol	CON	DIA		
Actual Froil Test - MCF/D	Length of Test	· · ·		Bble. Cond	es mie/MMCF	. 01	CONST	Chearms .		
	t pr.] Tubing Pressure (Shut-m)						Choke Size			
l'esting Method (pitet, back pr.)	I noing Pressure	(75m-#)		Castag Pro	ianus (Spot-ia)		CBOKE SIZE			
VI. OPERATOR CERTIF	ICATE OF CO	MPLIAN	NCE	1				5		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with a is true and complete to the best of a			•	D-	Ann	nd .	JUL 03	1990		
Last.	Hah.			Da	le Approve			1		
These ganways				By	By But Chang					
Leslie Kahwaji				יין		SUPE	RVISOR	USTRICT	13	
6/15/90	(50	05)326-9		Tat	e			\		
Dete		Telephone	No.	H				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.