District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

1.	KE	QUEST FUR	ALI	<u>LUWAE</u>	<u> 3LE AND A</u>	UTHORIZ	AHON	TO TRANSPO	ORT		
		¹ Ope	erator Na	ime and Ad	dress			2,	OGRID Number		
Burlington Resources Oil & Gas								14538			
PO Box 4289								³ Reason for Filing Code			
Farmington, NM 87499								CO - 7/11/96			
⁴ API Number ⁵ Pool Name								° Pool Code			
	30-039	-21775		BLA		ERDE (PROF	RATED		72319		
	7 Proper	tı: Codə				AS		_			
	007					rty Name LLA 103			⁵ Well Number #11		
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II. 10 Surfa	ce Loca	tion									
UI or lot no. E	Section	Township		nge	Lot.Idn	Feet from the	North/South L	1 cot nom the	East/West Line	County	
L.	18	026N		004W		1450	N	790	W	RIO ARRIBA	
11 Bottom	Hole Lo	cation	·			1	L			AKKIBA	
UI or lot no.	Section	Township	Ran	nge	Lot.Idn	Feet from the	North/South Li	ine Feet from the	East/West Line	County	
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¹² Lse Code	<u> </u>	3 Producing Method	Code	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-129 Effective D	ate 17 C-129	Expiration Date	
III Oil and	d Gas Ti	rangnorters									
III. Oil and Gas Transporters 18 Transporter No. 1			Name	20]	POD		2: O/G	22 POD ULSTR Location			
OG	RID	an	and Address			100			and Description		
252	244		WILLIAMS FIELD SERVICES CO P.C. BOX 58900					G	E-18-T026N-R004W		
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90	18	Giant Indus			183	2510	<u> </u>	0	E-18-T0	26N-R004W	
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			eady Da	te	27	TD	-	≅ PBTD	23 Per	forations	
[₹] Spuc				te asing & Tul			Depth Set	28 PBTD	23 Per 33 Sacks Ce		
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VI. Well T	Hole Size	20 R	3: Ca					PBTD			
?" Spuc	Hole Size	26 R	3: Ca		oing Size		Depth Set	PBTD **Tbg. Pressure		ement	
VI. Well T	Hole Size	20 R	3: Ca	asing & Tub	oing Size	32	Depth Set		33 Sacks Ce	ement	
VI. Well T	Hole Size	20 R	3: Ca	asing & Tub	oing Size	32	Depth Set		33 Sacks Ce	ressure	
VI. Well T 14 Date New Oil	Hole Size	R 3º Gas Delivery Da	3: Ca	asing & Tuh	oing Size	" Test Length	Depth Set	**Thg. Pressure	33 Sacks Ce	ressure	
VI. Well T 14 Date New Oil 45 Choke Size 45 I hereby certify	Hole Size Cest Data	I Gas Delivery Da	F Ca	3º Test Da	ite	37 Test Length 43 Gas	Depth Set	Tbg. Pressure	³³ Sacks Ce	ressure	
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VI. Well T VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Printed Name: Dolored Dia Title: Production Date: 7/11/96	Hole Size Hole Size Test Data Ty that the rule information coelief. Associate	33 Gas Delivery Da 44 Oil es of the Oil Consert given above is true	te vation D and com	35 Test Da 36 Water Division have applete to the (505)	been complied best of my	37 Test Length 43 Gas (Approved by: Title: Approved Date:	Depth Set DIL CON Frank T District	** Tbg. Pressure ** AOF ISERVATION Chavez Supervisor	³³ Sacks Ce	ressure	
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