## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

(Other instructions on reverse side)

30-039-21778

	DEPARTMENT OF THE INTERIOR							
		CAL SURVEY	CDENI OR RILIGI	PACK	6. IF INDIAN, ALLOTTEE			
APPLICATION		Jiogrilla Apadho						
. TYPE OF WORK  DRIL	L 🗆	DEEPEN	PLUG BA	.CK 🗆 📗	7. UNIT AGREEMENT N	AME		
TYPE OF WELL OIL GAS	: =		SINGLE MULTI	PLE -	8. FARM OR LEASE NAM	ME		
WELL GAS WELL WE		Jiosrilla	40 a					
	y Corporation				9. WELL NO.			
DOREST OF OPERATOR			stere end	-	10. FIELD AND POOL, C	DR WILDCAT		
P. O. Box 8	port location clearly and	in accordance with a	ny State requirements.")		Blanco Moses			
At surface	be Bowth line	and 790 feet	from the West 1	ine.	11. SEC., T., R., M., OB AND SURVEY OR AL	BLK.		
At proposed prod. zone		0.		1	300. 11, T-26 LM.P.M.	E, B-5¥,		
THE NAME OF THE PARTY OF THE PA	ND DIRECTION FROM NEAR	EST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH	13. STATE		
20 miles Ro	rthreat of Ojit	o. How Mexic	<b>10.</b>		his Arriba	Hew Meat		
DISTANCE FROM PROPOS	SEPON / Property		6. NO. OF ACRES IN LEASE	17. NO. OI TO TH	F ACRES ASSIGNED IS WELL # 1/2	220 Kan		
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	(NE, FT. . unit line, if any) 750	/Delg Unit 1	2560 Lime	90 505:5	Y OR CABLE TOOLS			
DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	RILLING, COMPLETED	5 <b>Pt.</b>	9. PROPOSED DEPTH 6150 Pt.		kary			
	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START			
7238 Gr.					June 1, 19	710		
	P	PROPOSED CASING	AND CEMENTING PROG	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			QUANTITY OF CEME	ONT		
13-3/4"	10-3/4"	32.75	300	-	Mar American			
		77 77	4090		OO ou. It-			
			4050 3900 to 61% 11 in the Heseres Cliffs formetion	rio form				
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ill be sad dri esswerde form	to drill and or illed through the stion to a total in order to sti ill then be set	10.50  coplete a washe Pictured  1 depth of a	1) in the Heseres Cliffs formation pproximately (15% metion. It is the stoly 5800 fort.	rie form	dien. This : drilled thro a Manuschie	Committee		
ABOVE SPACE DESCRIB- one. If proposal is to reventer program, if ar	to drill and on illed through the proposed Program: If drill or deepen direction	to.50  coplete a washe Pictured  i depth of a simulate produced at approximate a special section of the section	Il in the Heserottical Cliffs formation of the time to	n present proc	thien. This initial throat to make the second to see 1-	cornection -1/2*		
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N ABOVE SPACE DESCRIB- one. If proposal is to reventer program, if ar 4.  SIGNED	E PROPOSED PROGRAM: If drill or deepen direction ay.	proposal is to deeper tally, give pertinent	il in the Heserottica formation of the state	n present proc	dien. This drilled throw Managements and to you i-	osed new product oths. Give blow		

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. 1

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

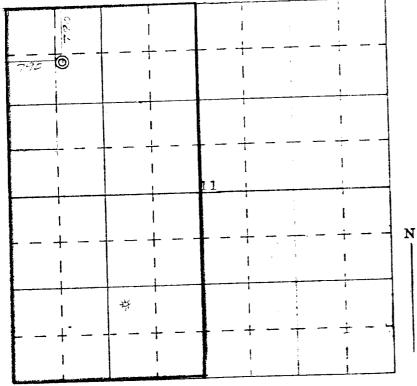
Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-398

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		aih II∆	tonces.	must be fi	rom the out	er boundaries o	f the Sec	t-on		
Operator SUPRON	ENERGY	CORPORATI			Leas <b>e</b>	JICARILL	A G		Weli 4	
Unit Letter D	Section 11	Township		NORTH	Ronge 5	WEST	County	RIO AF	RRIBA	The second section of the second section of the second section
Actual Footage Lox	tetion of Well:	** ~ * · //\ / * /		line and	790	feet	from the	WEST	line	
Ground Level Elev. 7238		cing Fermation  MESAVERDE		1		NCO MESAVI			Dedicated Av	320 Acres
2. If more the interest and re	ian one lease oyalty),	dicated to the substitute of different or zation, force-po	to the wners poling	e well, out hip is ded in etc?	tiine each	and identify	y the $\phi$	whership th	iereof (both c	
( ) Yes (  If answer is "  necessary.)	'no," list the	If answer is								of this form if
	111.1	ned to the well until a non stand	until dard	all interes unit, ei m	ts have b	en consolida en interests,	ited (by has bee	/ communit ri approved	ization, unita by the Jame	estion, forced- esion.



SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M. SAN JUAN ENGINEERING COMPANY,

### CERTIF CATION

I hereby certify that the information contained										
herein	is	true	<b>೬</b> ಗರೆ	s: <del>T</del>	: er:	to	the	best	$\mathfrak{o}_{\frac{1}{4}}$	my
knowle	dae	end	te e	•						

Rudy D. Motto

Position Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

April 24, 1978

I hereby certify that the well location shown on this plat was pieces for feld notes of actual surveys made by me or arise my supervision, and that the same is true and adment to the best of my knowledge and belief

Date Surveyed James P. Leese and/or Land Surveys:

Certificate No. 1463

United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

Attention: Mr. Jerry Long

Dear Sir:

Supron Energy Corporation proposes to drill the Jicarilla "G" No. 4-A well located 790 feet from the North line and 790 feet from the West line of Section 11, Township 26 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. Planned access road which is approximately 800 feet long.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment, if required.
- 6. Drilling and completion water will be obtained from the Supron Energy Corporation water well located in the SW 1/4 of Section 23, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud pits, reserve pit, burn pit, etc.
- 11. A letter of Certification is attached.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be fenced on three sides when it is built. After the well is completed the reserve pit will be fenced off. When the reserve pit has dried it will be filled and restored to its natural state.
- 13. The soil is sandy loam with the principal vegetation being Juniper and Pinon.

United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

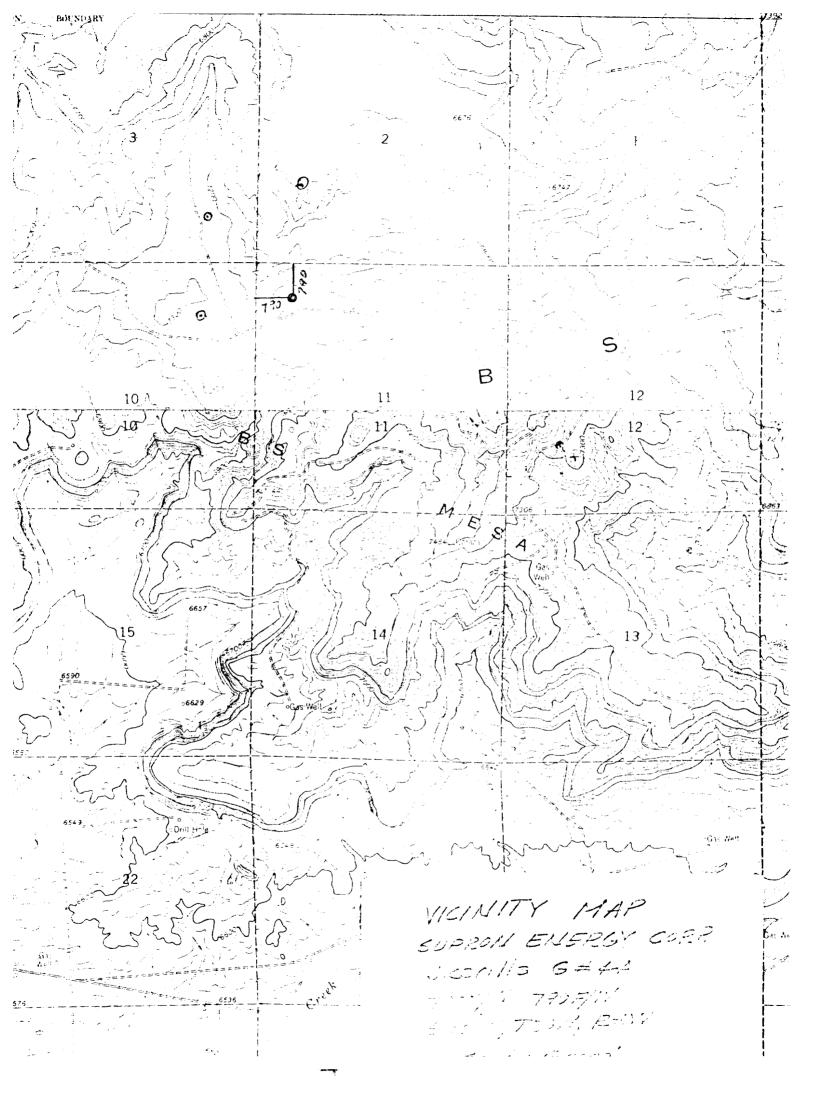
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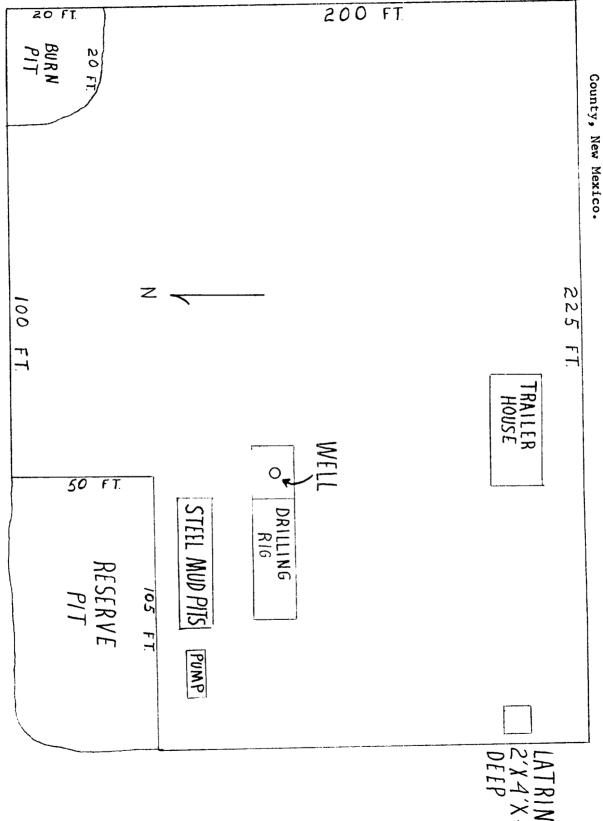
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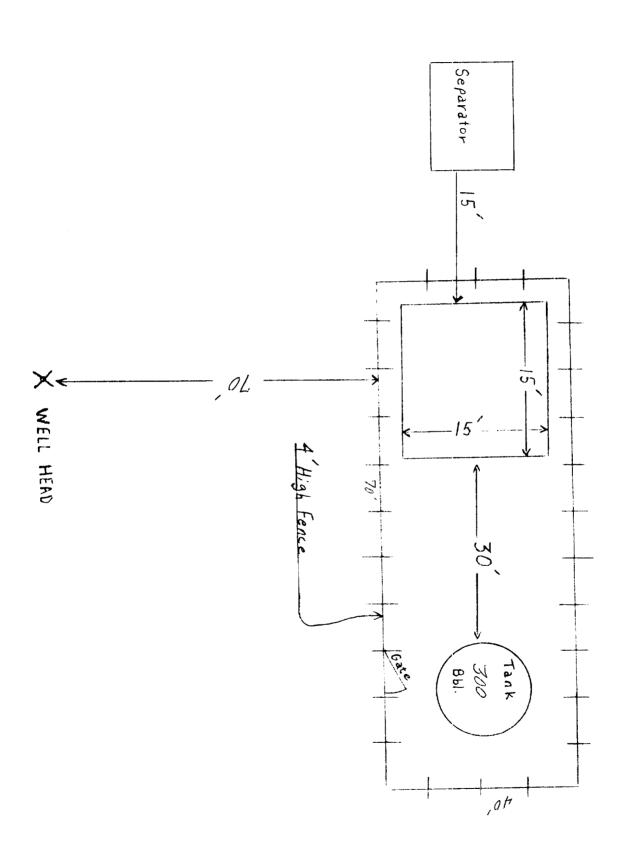


# SUPRON ENERGY CORPORATION

JICARILLA "G" NO. 4-A

790 Ft. from the North line and 790 ft. from the West line of Section 11, Township 26 North, Range 5 West, N.M.P.M., Rio Arriba County. New Mexico.





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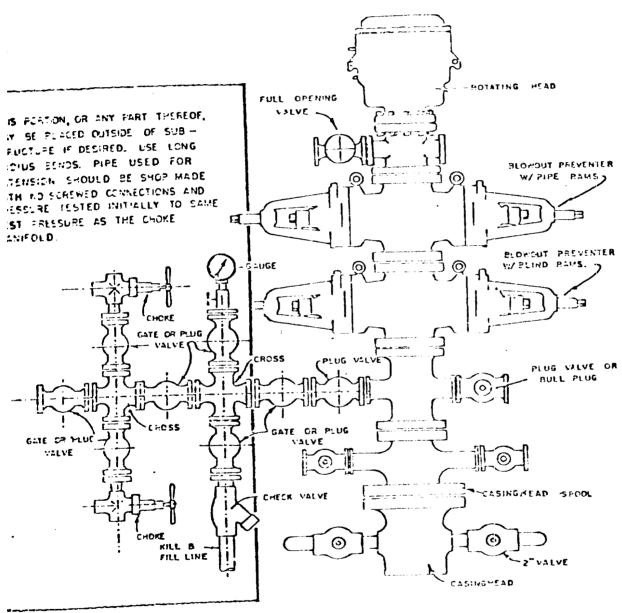
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Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP