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1.	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE			<u> </u>	
	Union Texas Petroleu				

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-11 Effective 1-1-65 REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL GON. COM. m Corporation DIST. 3 Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Other (Flease explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Producing Co. Unicon Oil Recompletion Condensate Sour con Times Ex Change in Ownership X Casinghead Gas Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease 1 100 State, Federal or Fee 105 BLANCO MESAVERDE JICARRILA "G" 4-A Location WEST 790 Feet From The NORTH Line and ___ 790 _Feet From The ___ RIO ARRIBA County , NMPM, Range 5 WEST Township 26 NORTH 11 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Post Office Box 108, Farmington, NM 87401

Address (Give audress to which approved copy of this form is to be sent)

1800 First International Bldg. Plateau, Inc.

Name of Authorized Transporter of Casinghead Gas or Dry Gas X Dallas, Texas 75201 when Gas Company of New Mexico Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. 2/9/79 YES <u>5W.</u> D If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back IV. COMPLETION DATA New Well Workover Gas Well Oil Well Designate Type of Completion -(X)XX Total Depth Date Compl. Ready to Prod. Date Spudded 6263 6315 12 13 78 Tubing Depth 9 13 78 ions (DF, RKB, RT, GR, etc.) 7238 GR Top Oil/Gas Pay 5572 Producing Formation me of Producin 6102 Elevations Perforations 6133,36,39,46,49,47,72,76,96,6223,40,53. Depth Casing Shoe 5572,92,96,5629,36,40,44,54,63,73,79,5890,94,5904,6081,6114,18, 6304 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 150 233 10 - 3/413-3/4 200 4143 7 8-3/4 350 6304 4 - 1/26 - 1/46102 2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bhls. Actual Prod. During Test Gravity of Condensate GAS WELL Bbls. Condensate/MMCF 1 ength of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL 2 3 198**2**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature) Vice - President	
(111/8)	
(Date)	

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownewell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.