

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790'FNL 790'FWL, Sec.11, T-26-N, R-5-W, NMPM

5. Lease Number

Jic Contract 150

6. If Indian, All. or  
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 150 #4A

9. API Well No.

30-039-21778

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the  
attached procedure.

RECEIVED  
BLM  
98 AUG 26 PM 12:54  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 8/25/98

TLW

(This space for Federal or State Office use) Lands and Mineral Resources

APPROVED BY [Signature] Title \_\_\_\_\_ Date SEP 2 1 1998

CONDITION OF APPROVAL, if any:

**Jicarilla 150 #4A**  
**Mesa Verde**  
**790' FNL and 790' FWL**  
**Unit D, Section 11, T26N, R05W**  
**Latitude / Longitude: 36° 30.3946' / 107° 10.0191'**  
**DPNO: 35911**  
**Tubing Repair Procedure**

**Project Summary:** The Jicarilla 150 #4A was drilled in 1978. The tubing has not been pulled since originally installed. A slickline check in March 1998 found junk at 4883'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. TOL @ 3991' The Mesa Verde tubing is 2-3/8", 4.7#, EUE set at 6102' (SN @ 6070'). Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6263'. TOOH with tubing. NOTE: The tubing has an unknown obstruction at 4883' which might be a plunger. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6140'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production Operations will install the plunger lift.

Recommended: Kevin Midkiff 8/19/98  
Operations Engineer

Approved:

Bruce W. Boyer 8-21-99  
Drilling Superintendent

Kevin Midkiff  
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