

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

Operator and Well									
Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499								OGRID Number 014538	
Contact Party Peggy Cole								Phone (505) 326-9700	
Property Name JICARILLA 150						Well Number 4A		API Number 3003921778	
UL D	Section 11	Township 26N	Range 5W	Feet From The 790	North/South Line N	Feet From The 790	East/West Line W	County RIO ARRIBA	

II. Workover		Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE ✓
Date Workover Commenced: 10/22/01	Date Workover Completed: 11/02/01	

- | | |
|----------|---|
| 11/02/01 | |
| III. | Attach a description of the Workover Procedures performed to increase production. |
| IV. | Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |

V. AFFIDAVIT:
State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 11-1-02
SUBSCRIBED AND SWORN TO before me this 1st day of November 2002
Nancy Altman
Notary Public
My Commission expires: September 15, 2004

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-02, 2001.

Signature District Supervisor <i>Charlie Herron</i>	OCD District <i>AZTEC III</i>	Date <i>11-01-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
JIC1506. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JICARILLA 150 4A9. API Well No.
30-039-21778-00-S110. Field and Pool, or Exploratory
BLANCO11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCESContact: PEGGY COLE
E-Mail: pbradfield@br-inc.com3a. Address
3401 EAST 30TH
FARMINGTON, NM 874023b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26N R5W NWNW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-22-01 MIRU. ND WH. NU BOP. TOOH w/203 jts 2 3/8" tbg. TIH w/6 1/4" mill to 3997'. TOOH w/mill. SDON.

10-23-01 TIH w/gauge ring to 6081'. TOOH. TIH w/CIBP, set @ 6060'. Ran CCL-GR @ 5764-5996'. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 5450, 5528, 5539, 5560, 5588, 5597, 5607, 5611, 5616, 5623, 5631, 5642, 5654, 5658, 5691, 5720, 5739, 5732, 5791, 5808, 5809, 5822, 5877, 5908, 5951' w/25 0.28" diameter holes total. TIH w/4 1/2" pkr & RBP, set pkr @ 6050'. PT CIBP, failed. Reset pkr. PT CIBP to 2500 psi. OK. Set RBP @ 6055'. Reset pkr @ 6050'. PT RBP to 2200 psi. OK. TOOH w/pkr. SDON.

10-24-01 Reset RBP @ 6040'. Reset pkr @ 6025'. PT CIBP to 3700 psi. OK. Reset pkr @ 5700'. Acidize w/2000 gal 15% HCl. Reset RBP @ 5520'. TOOH. TIH, set 7" pkr @ 60'. Load hole w/171 bbl KCl wtr. PT csg to 3700 psi. OK. Release pkr. TOOH. TIH w/retrieving tool. Release RBP @ 5520'. TOOH. SDON.

10-25-01 TIH w/4 1/2" frac lnr, set @ 5540-5770'. TOOH. SDON.

10-26-01 Frac Cliff House/Menefee w/786 bbl 70 quality foam, 1,464,903 SCF N2, 100,0003 20/40 sd.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8745 verified by the BLM Well Information System
For BURLINGTON RESOURCES, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/13/2001 (02AMJ0100SE)

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

(Electronic Submission)

Date 11/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

Title

PATRICIA M HESTER
DIVISION OF MULTI-RESOURCES
11/16/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #8745 that would not fit on the form

32. Additional remarks, continued

CO after frac.

10-27/28-01 Blow well & CO.

10-29-01 TIH w/retrieving tool to 5460'. Blow well & CO.

10-30-01 Latch frac lnr, TOOH. TIH w/3 7/8" mill. Blow well & CO.

10-31-01 Mill out CIBP @ 6040'. TIH, mill out CIBP @ 6060'. TIH, blow well & CO to PE:TD @ 6274'.

11-1-01 Blow well & CO.

11-2-01 Blow well & CO. TOOH. TIH w/204 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6138'. (SN @

6157'). ND BOP. NU WH. RD. Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #8745

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: FRAC
SR
Lease: JIC 150

FRAC
SR
JIC150

Agreement:

Operator: BURLINGTON RESOURCES OIL & GAS
3401 EAST 30TH
FARMINGTON, NM 87402
Ph: 505.326.9727
Fx: 505.326.9563

BURLINGTON RESOURCES
3401 EAST 30TH
FARMINGTON, NM 87402
Ph: 505.326.9700

Admin Contact: PEGGY COLE
REPORT AUTHORIZER
E-Mail: pbradfield@br-inc.com
Ph: 505.326.9727
Fx: 505.326.9563

PEGGY COLE
REPORT AUTHORIZER
E-Mail: pbradfield@br-inc.com
Ph: 505.326.9727
Fx: 505.326.9563

Tech Contact:

Location: NM
State: RIO ARriba
County:
Field/Pool: BLANCO MESAVERDE

NM
RIO ARriba
BLANCO

Well/Facility: JICARILLA 150 4A
Sec 11 T26N R5W NWNW 790FNL 790FWL

JICARILLA 150 4A
Sec 11 T26N R5W NWNW

WELL	DATE	POOL1	GRS GAS	REMARKS
JICARILLA 150 4A	1/31/1999	MV	4144	
JICARILLA 150 4A	2/28/1999	MV	4682	
JICARILLA 150 4A	3/31/1999	MV	4267	
JICARILLA 150 4A	4/30/1999	MV	3920	
JICARILLA 150 4A	5/31/1999	MV	4173	
JICARILLA 150 4A	6/30/1999	MV	4678	
JICARILLA 150 4A	7/31/1999	MV	5235	
JICARILLA 150 4A	8/31/1999	MV	4561	
JICARILLA 150 4A	9/30/1999	MV	4718	
JICARILLA 150 4A	10/31/1999	MV	4679	
JICARILLA 150 4A	11/30/1999	MV	4523	
JICARILLA 150 4A	12/31/1999	MV	3868	
JICARILLA 150 4A	1/31/2000	MV	3044	
JICARILLA 150 4A	2/29/2000	MV	3788	
JICARILLA 150 4A	3/31/2000	MV	3681	
JICARILLA 150 4A	4/30/2000	MV	4272	
JICARILLA 150 4A	5/31/2000	MV	4771	
JICARILLA 150 4A	6/30/2000	MV	3516	
JICARILLA 150 4A	7/31/2000	MV	3766	
JICARILLA 150 4A	8/31/2000	MV	3411	
JICARILLA 150 4A	9/30/2000	MV	3310	
JICARILLA 150 4A	10/31/2000	MV	3629	
JICARILLA 150 4A	11/30/2000	MV	3189	
JICARILLA 150 4A	12/31/2000	MV	3351	
JICARILLA 150 4A	1/31/2001	MV	3624	
JICARILLA 150 4A	2/28/2001	MV	3289	
JICARILLA 150 4A	3/31/2001	MV	3425	
JICARILLA 150 4A	4/30/2001	MV	3402	
JICARILLA 150 4A	5/31/2001	MV	3218	
JICARILLA 150 4A	6/30/2001	MV	3266	
JICARILLA 150 4A	7/31/2001	MV	2711	
JICARILLA 150 4A	8/31/2001	MV	3607	
JICARILLA 150 4A	9/30/2001	MV	3214	12 mo pre-workover avg 3327
JICARILLA 150 4A	10/31/2001	MV	2366	Work over
JICARILLA 150 4A	11/30/2001	MV	2242	
JICARILLA 150 4A	12/31/2001	MV	4268	
JICARILLA 150 4A	1/31/2002	MV	4372	3 mo post-workover avg 3627
JICARILLA 150 4A	2/28/2002	MV	3845	
JICARILLA 150 4A	3/31/2002	MV	3712	
JICARILLA 150 4A	4/30/2002	MV	3822	
JICARILLA 150 4A	5/31/2002	MV	3281	
JICARILLA 150 4A	6/30/2002	MV	4029	