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| FILE                   |     |   |
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| LAND OFFICE            |     |   |
| TRANSPORTER            | OIL |   |
|                        | GAS |   |
| OPERATOR               |     |   |
| PRORATION OFFICE       |     |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-039-21779

|  |   |
|--|---|
| Operator<br>Supron Energy Corporation  |   |
| Address<br>P. O. Box 808, Farmington, New Mexico 87401   |   |
| Reason(s) for filing (Check proper box)  | Other (Please explain)  |
| New Well <input checked="" type="checkbox"/>   | Change Well No. from "G" 10-A to 10-M                                   |
| Recompletion <input type="checkbox"/>  |   |
| Change in Ownership <input type="checkbox"/>   |   |
| Change in Transporter of:<br>Oil <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> | Dry Gas <input type="checkbox"/><br>Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner

|  |  |          |                                |                                  |              |
|--|--|----------|--------------------------------|----------------------------------|--------------|
| DESCRIPTION OF WELL AND LEASE  |  | Well No. | Pool Name, Including Formation | Kind of Lease                    | Contract No. |
| Lease Name<br>Jicarilla "G"  |  | 10-M     | Blanco Mesaverde               | State, Federal or Fee<br>Federal | 150          |
| Location   |  |          |                                |                                  |              |
| Unit Letter I : 1600 Feet From The South Line and 790 Feet From The East   |  |          |                                |                                  |              |
| Line of Section 12 Township 26 North Range 5 West, NMPM, Rio Arriba County |  |          |                                |                                  |              |

|  |                       |   |             |            |                                  |   |
|--|-----------------------|---|-------------|------------|----------------------------------|---|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |                       | Address (Give address to which approved copy of this form is to be sent)  |             |            |                                  |   |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Plateau, Inc.         | P. O. Box 108,<br>Farmington, New Mexico 87401  |             |            |                                  |   |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Gas Co. of New Mexico | Address (Give address to which approved copy of this form is to be sent)<br>1st International Bldg., Dallas, Texas<br>Attn: Mr. R. J. McCrary |             |            |                                  |   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>I             | Sec.<br>12  | Twp.<br>26N | Rge.<br>5W | Is gas actually connected?<br>No | When<br>Upon installation of<br>pipeline facility |

If this production is commingled with that from any other lease or pool, give commingling order number:

|  |  |                         |          |                           |          |        |           |             |              |
|--|--|-------------------------|----------|---------------------------|----------|--------|-----------|-------------|--------------|
| COMPLETION DATA                                |  | Oil Well                | Gas Well | New Well                  | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Designate Type of Completion - (X)             |  |                         | X        | X                         |          |        |           |             |              |
| Date Spudded<br>9/27/78                        | Date Compl. Ready to Prod.<br>January 31, 1979 | Total Depth<br>8337     |          | P.B.T.D.<br>8060          |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>7195 Gr. | Name of Producing Formation<br>Mesaverde       | Top Oil/Gas Pay<br>5509 |          | Tubing Depth<br>None      |          |        |           |             |              |
| Perforations                                   |  |                         |          | Depth Casing Shoe<br>8337 |          |        |           |             |              |

|                                      |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13-3/4"                              | 10-3/4"              | 266'      | 250          |
| 8-3/4"                               | 7"                   | 4125'     | 200          |
| 6-1/4"                               | 4-1/2"               | 8337'     | 600          |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 |            |

|   |                                      |                                  |            |
|---|--------------------------------------|----------------------------------|------------|
| GAS WELL  |                                      | Bbls. Condensate/MMCF            | Choke Size |
| Actual Prod. Test - MCF/D<br>4984                 | Length of Test<br>3 Hrs.             | -0-                              | 3/4"       |
| Testing Method (pitot, back pr.)<br>Back Pressure | Tubing Pressure (Shut-in)<br>No Tbg. | Casing Pressure (Shut-in)<br>906 |            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
Rudy D. Motto  
Rudy D. Motto (Signature)  
Area Superintendent  
(Title)  
January 31, 1979  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUN 14 1979, 19  
BY Original Signed by A. R. Kendrick  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.