	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	FILE		AND	Evective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS A AN	
	LAND OFFICE		Jin		
	TRANSPORTER OIL		Ou a	13 1905 L	
	GAS OPERATOR		CO CO	3 1982 2 3 1982	
	PRORATION OFFICE		0/37	. 3 " <i>/</i>	
1.	Operator			THE SECOND SECON	
	Union Texas Petroleum Corporation				
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				
	·				
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas	Change of Owner	chip ts	
	Change in Ownership	Casinghead Gas Conden	Onicon Producin	g Company successor to	
	Change in Gwielenspill	Capinghica Cap Contain	Supron Linergy C	orporation	
	If change of ownership give name	Supron Energy Corporation	n PO Boy 808 Farmin	gton New Meyico 87401	
	and address of previous owner	Supron Energy Corporation	ii, i.o. box ooo, laimin	g cont new heaten of the	
II.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
	Jicarilla "G"	10-M Blanco Mesave	rde State, Feder	alor Feeged 7 150	
	Location			•	
	Unit Letter T ; 160	OFeet From TheSouthLine	e and 790 Feet From	The East	
				Garage Ave	
	Line of Section 12 Tow	mship 26 North Range 5	West , NMPM, Rio A	rriba County	
***	DESIGNATION OF TRANSPORT	CED OF OU AND NATURAL GA	c		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
	Plateau, Inc.		Post Office Box 108.	Farmington NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg.		
	Gas Company of New M	exico	Dallas Texas 75201	mai bidg.	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen	
	give location of tanks.	I 12 26N 5W	Yes	5/3/79	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'y, Diff. Res'y	
	Designate Type of Completio	n - (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.	
		1/31/79	8337'	8060	
	9/27/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7195'	Mesaverde	5509'	None	
	Perforations			Depth Casing Shoe	
				8337'	
		T	CEMENTING RECORD	24.545.554547	
	HOLE SIZE	CASING & TUBING SIZE	266'	SACKS CEMENT 250	
	13-3/4"	10-3/4"	4125	200	
	8-3/4" 6-1/4"	4-1/2"	8337'	600	
	0-1/4	4-1/2	0337	1	
17	TEST DATA AND PROJECT FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allo	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Court of Decoure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	C.1014 5124	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Float Burning 100.				
	<u> </u>		1		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>			
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			JUL 2 3 1982		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by CHARLES GHOLSON		
	above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON BY Original Signed by CHARLES GHOLSON BY ORIGINAL SIGNED OF STREET OF		
	Union Texas Petroleum Corporation		TITLE		
				compliance with mul E 4484	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Vice - President				
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	6/11/82		Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition		
	(D)	ate)	well name or number, or transpo	orter or other such change of condition	

Separate Forms C-104 must be filed for each pool in multip completed wells.