15TRICT 1 .O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

NSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

)ISTRICT II 'O. Drawer DD, Astonia, NM 88210

Santa Pe, New Mexico 87504-2088

Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOI	R ALL	OWABLI	E AND A	JTHORIZ JRAL GA	ATION S						
enter		יוראוו ע	131 0	III OILA			Wall	APIN	a.				
MERIDIAN OIL INC.				0740									
. 0. Box 4289, Farming	ton, N	ew Me	X1CO	8749		(Please exple	in)			.,			
w Well	C	hange in ]											
	DEI Casinghead (	_	Dry Gas Conden				5	f fa	·fo	M331	0		
nage at Operator give same union address of previous operator	Texas	Petro	leum	Corpor	ation,	P. O. B	ox 212	0, I	loustor	1, TX 77	<u> 252-2120</u>		
DESCRIPTION OF WELL A	ND LEAS	SE								1	s No.		
ase Nome	Well No. Pool Name, Including I 10M Basin Dakot									SemPor Pee C150			
Jicarilla G		TON			_		300			٥.	Line		
Unit LetterI	: 160	<u> </u>	Poet P	rom The	S Lim	bee			tom The	<u> </u>			
Section 12 Township	26 <u>N</u>		Range	5W	. 10	ирм, Ri	io Arri	ba			County		
L DESIGNATION OF TRANS	PORTE	R OF O	IL AN	D NATU	LAL GAS				- debie fo	em is to be set	<del>()</del>		
ame of Authorized Transporter of Oil Meridian Oil Inc.	لتا	or Condea	sale.	<b>Ø</b>	P. O. E	30x 4289	. Farmi	ıngt	on, nm	rm is to be see 87499			
have of Authorized Transporter of Casing	read Gas		or Dry	Cur	Address (Cir	o address to w	hich appro	ved co	py of this fo	erm is to be see	<b>u)</b> 3		
Gas Company of New Mex	1CO	Sec.	Twp	Rgs.		ly connected?		bea 7	., .,				
ve location of traks.	i i		Ĺ	<u> </u>									
this production is commingled with that fi V. COMPLETION DATA	rom say oth	et jesse of	r poot, g	ive command					Dade	Same Res'v	Diff Res'v		
Designate Type of Completion	· (X)	Oli We	13	Gas Well	New Well	Workover	Deepe		Mag Back	Same New V			
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth				P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Far Constitute					<u> </u>					Depth Casing Shoe			
GIOLECE .						DIC RECY	NPT)						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENI	DEPTH SET				SACKS CEMENT			
NOTE SIZE	ļ												
V. TEST DATA AND REQUE	CT FOR	ALLO	WABI	Æ									
OIL WELL (Test must be after	recovery of	total volu	me of lo	ad oil and mu	of be equal to	or exceed top Method (Flow	allowable for	or this	depth or b	e for full 24 ho	purs.)		
Date First New Oil Run To Tank	Date of	Test			ricoucing	Medico (File	<u> </u>	C A		W E IN	1		
Length of Test	Tubing Pressure			Casing Pr	Casing Pressure								
Actual Prod. During Test	Oil - Bbis.				Water - B	Water - Bbls.			L 3 1990				
						<del></del>	OI	LC	ON	DIV.			
GAS WELL Actual Frod. Test - MCF/D   Length of Test					Bbls. Condensate/MIVICF				DIST. 3 Condensale				
	Taking	Pressure (	Shut-in		Casing P	ressure (Shut-	a)		Choke S	120			
Testing Method (pitot, back pr.)													
VI. OPERATOR CERTIFI	CATE	OF CO	MPL	IANCE		OIL	UNSE	٦V	ÄTIUI	NUIVIS	ION		
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	nd that the	informatio	a givez	above	_					UL 031			
is true and complete to the best of it	11	1		11		ate Appr			,	Λ			
Desle		<u>mu</u>	71	71	-    E	у			3.1				
Signature Leslie Kahwaji	y Pro			Supervi	- 11	Title		;	SUPER\	ISOR DI	STRICT		
6/15/90		(50	)5)3 <del>2</del>	Title 26-9700	_ # '	IUG							
Date			Talas	bose No.	- 11								

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.