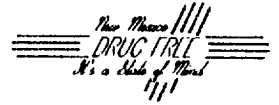




BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

June 16, 1992

Mr. Richard E. Fraley
Meridian Oil Incorporated
PO Box 4289
Farmington NM 87499

Re: Commingled Allocation for
Jicarilla G #10M I-12-26N-5W

Dear Mr. Fraley:

Your recommended allocation of commingled production from the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	40%	15%
Gallup	60%	85%

Sincerely,

Frank T. Chavez, District Supervisor

FTC/sh

MERIDIAN OIL

June 8, 1992

RECEIVED
JUN 10 1992
OIL CON. DIV.
DIST. 3

New Mexico Oil Conservation Division
Attn: Mr. Frank T. Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

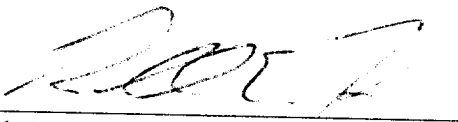
RE: Jicarilla G #10M
Unit I, Section 12, T26N, R05W
Rio Arriba County, New Mexico
Commingle Allocation of Production
DHC-821

Dear Mr. Chavez:

The subject well was approved for commingled production as per Administrative Order DHC-822, dated October 28, 1991. Commingling of the Blanco Mesaverde and Basin Dakota pools was completed April 18, 1992. In order to first deliver this well to Gas Company of New Mexico Pipeline assignment of allowables must be approved.

Cumulative production through January 1, 1992 from the Dakota formation is 578.4 MMCF, 3.018 MBO and from the Mesaverde formation is 414 MMCF, .545 MBO. In accordance with Rule 303-C4, total commingle oil production will not exceed 50 barrels per day and total commingled water production will not exceed 100 barrels per day. Approval of the following production allocation is requested. See attachments for details.

Mesaverde Pool: Oil 15% Gas 40%
Dakota Pool: Oil 85% Gas 60%


Richard E. Fraley
Engineering Manager

TEM:tg
attachments

cc: J.L. Smith

Allocation for Jicarilla G #10M

Commingle Application
Blanco Mesaverde
Basin Dakota

Gas:

Dakota:	Cum. Production -	578.4 MMCF
Mesaverde:	Cum. Production -	413.9 MMCF

1991 Production:

Dakota:	16.354 MMCF
Mesaverde:	3.677 MMCF

Note: Packer failed in this well.

Gas Allocation:

Dakota:	60.00 %	This is the corrected allocation based upon increased MV efficiency.
Mesaverde:	40.00 %	
Total:	100.00%	

Oil:

Dakota:	Cum. Production -	3,018 Barrels
Mesaverde:	Cum. Production -	545 Barrels

1991 Production:

Dakota:	75 Barrels
Mesaverde:	10 Barrels

Oil Allocation:

Dakota:	85.00 %
Mesaverde:	15.00 %
Total:	100.00 %

All formations have common ownership.

TEM:tem

Dakota

JICARILLA G : 10M : 35913-1

Prop: 643

10000 OIL/GAS
1000 GAS
100 OIL
10 GAS

10000 OIL
1000 GAS
100 OIL
10 GAS

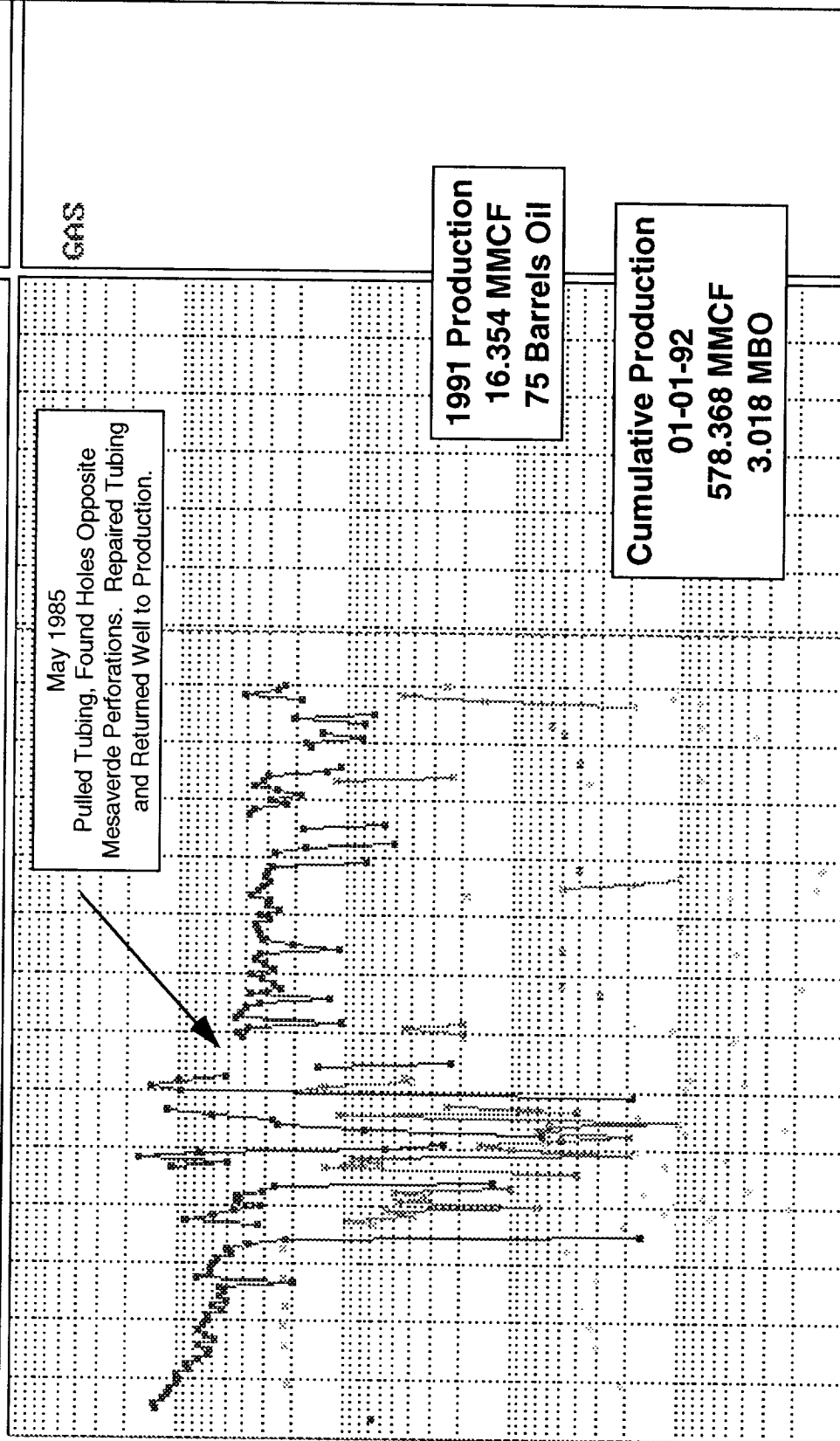
GAS

May 1985
Pulled Tubing, Found Holes Opposite
Mesaverde Perforations. Repaired Tubing
and Returned Well to Production.

1991 Production
16.354 MMCF
75 Barrels Oil

Cumulative Production
01-01-92
578.368 MMCF
3.018 MBO

79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 Major=GAS





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-821

Meridian Oil Inc.
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: George T. Dunn

*Jicarilla "G" No. 10M
Unit I, Section 12, Township 26 North, Range 5 West, NMPM, Rio Arriba
County, New Mexico.
Blanco Mesaverde and Basin Dakota Pools*

Dear Mr. Dunn:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 60 barrels per day, and total water production shall not exceed 120 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

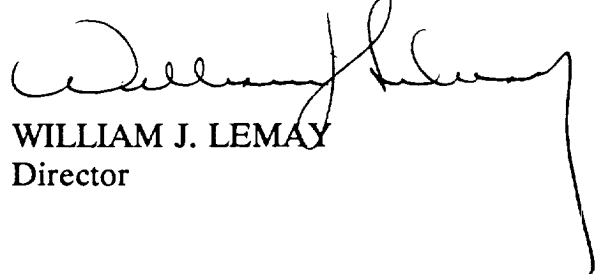
Administrative Order DHC-821
Meridian Oil Inc.
October 28, 1991
Page 2

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of October, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Aztec

jc\

OCT 1991